State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Submit 3 Copies
to Appropriate
District Office

OIL. CON

DISTRICT I OIL CONSERVATIO	N DIVISION
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 8	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEL	LS VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN (OR PLUG BACK TO A 7 Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	EAST VACUUM GB/SA UNIT
1. Type of Well:	TRACT 3332
OIL GAS WELL OTHER	
2. Name of Operator	8. Well No.
Phillips Petroleum Company	9. Pool name or Wildcat
3. Address of Operator 4001 Penbrook Street. Odessa. TX 79762 4. Well Location	VACUUM GRAYBURG/SAN ANDRES
Unit Letter H: 1339' Feet From The NORTH	Line and 988' Feet From The EAST Line
Section 33 Township 17-S R	inge 35-E NMPM LEA County
10. Elevation (Show wheth	er DF, RKB, RT, GR, etc.) 3937° GR
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
TEMPORARILY ABANDON LI CHANGE PLANS LI PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: C/O.ACIDIZE, SOZ.SWAB.RET T/PROD X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
04/13/99 MIRU POOL WS #678, COOH W/PMP & RODS, ND WH, NU BOP, COOH W/TBG, GIH W/BAILER & TAG F/FILL @ 4651', PERFS @ 4411-4661', REC SULFATE & CARB SCALE, GIH W/KS, SISD ON.	
04/14/99 KILL, COOH W/WS, MIRU REV UNIT & GIH W/BIT & COLLARS, COULDN'T ESTAB CIRC, COOH, LD BIT & COLLARS, GIH W/HYDROSTAT BAILER & CO FILL T/4706', MIRU SCALOG, COOH W/TBG, COND OF 135 YELLOW, 3 BLUE, 1 GREEN, 1 RED,	
10 JTS COULDN'T BE SCANNED, RDMO SCANALOG, SISD ON.	
04/15/99 BLED DWN. COOH W/BIT & SCRPR. GIH W/5.5" PKR & SET @ 4160", LD & TST CSG T/500# OK, MIRU HES, ACIDIZE W/7500 GAL 15% ACID, BLK W/7850# SALT IN 3 STGS	
MAX PRESS 1700# MAX RATE 5 BPM ISIP 986 8 MIN VAC, RDMO HES, SI 30 MIN, SWAB REC 9 BBL. FINAL FL 2500 F/SURF. SISD.	
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.
SIGNATURE SENIOR REGULATION ANALYST DATE 5-3-99	
TYPE OR PRINT NAME LARRY M. SANDERS	TELEPHONE NO. 915/368-1488
(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR	AUG 19 is se
APPROVED BYT	TILEDATE
CONDITIONS OF APPROVAL, IF ANY:	

EVAC #3332-389 CONTINUED

04/16/99

SWAB DRY, REL PKR TAG F/SALT, WASH SALT & CLN OUT T/PBTD, COOH LD PKR, RUN PROD EQMT IN HOLE W/BTM

TBG @ 4679', SPACE OUT HANG ON & START PMPG, RDMO DDU, WELL PMPG.

04/17/99

RECORDED: 4/19/99

12.7 OIL 96.6 WTR 13 GAS

4/20/99 4/21/99 13.6 OIL 84.4 WTR 11 GAS 14.0 OIL 84.0 WTR 10 GAS

COMPLETE DROP F/REPORT

30.00