

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32762

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

7. Lease Name or Unit Agreement Name
EAST VACUUM GB/SA UNIT
TRACT 3332

8. Well No.
389

9. Pool name or Wildcat
VACUUM GRAYBURG/SAN ANDRES

4. Well Location
Unit Letter H : 1339' Feet From The NORTH Line and 988' Feet From The EAST Line

Section 33 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3937' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ACIDIZE, STIMULATE & RET T/PRODUCTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/15/97 RU F/NO PMP ACTION, SAND PROBLEM SINCE FRAC 12/95, CAVINS DESANDER RAN BELOW SEAT NIPPLE W/3 JTS CAVITY BELOW, TBG PULLED T/TAG FILL (80') FILL CLEANED OUT W/HYDRO-STATIC BAILER T/4706', FILL WAS IRON SULFIDE & FRAC SAND, 1/14/97 START IN HOLE W/SCRAPER, 1/15 FIN TRIP SCRAPER T/4685', MIRU TBG TSTRS, TST IN HOLE W/PKR & TBG, PKR MESSED UP, COOH W/TBG & PKR, CHG PKR, TST TBG IN HOLE, SET PKR @ 4341', RDMO TBG TSTRS, LD & TST PKR T/500# OK, MIRU HES, TST LINES, PMP 4000 GALS 15% FERCHECK ACID, 1500# ROCK SALT IN 1500 GALS XLINK GELLED BRINE W/BREAKER & 33 BBLS FR WTR, FLUSH AS FOLLOWS: 3000 GALS ACID; 1500# SALT IN 1500 GALS XLINK; 1000 GALS ACID; 33 BBLS FLUSH, ISIP 296# 5 MIN VAC MAX PRESS 1019# AVG PRESS 80# AVG RATE 4 BPM, SI RDMO HES, SD.

01/16/97 OPEN UP W/90# ON TBG, FL @ 4100', REC: 13 BBLS W/END FL @ 4200', SISD.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulation Analyst

DATE 1/27/97

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO.

(This space for State Use)

FEB 03 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

01/19/97 REL PKR, COOH W/TBG, LD PKR, GIH W/PROD TBG, TAG SALT 10' HIGH, COOH W/TBG, GIH W/TBG
OPEN ENDED, PMP FR WTR & WASH OUT SALT T/4705', START OUT HOLE W/TBG, SISD.

01/20/97 COOH W/KILL STRNG, GIH W/RBP & PKR ON TBG SET PKR @ 4624', ESTAB RATE INTO PERFS 4648'-
4661' @ 0.5 BPM @ 2900#, REL PKR, SET RBP @ 4628' & TST T/1000#, SET PKR @ 4560', ESTAB RATE
INTO PERFS @ 4598'-4607' @ 4BPM @ 0#, REL PKR & RBP, SET RPB @ 4564', WOULDNT TST T/1000#,
PMP DWN BK SIDE, ESTAB RATE OF 4 BPM @ 0# INTO 4411' - 4538', REL RBP & PKR, COOH W/TBG, PKR
& RBP, GIH W/PROD TBG AS FOLLOWS: BULL PLUG, 3 JTS 2-7/8" TBG, XOVER, 2-3/8" CAVINS
DESANDER, 2' BUS, SN, XOVER, 8' 2-7/8" IPC SUB, BLST JT, 49 JTS TBG, TAC, & 96 JTS TBG, SISD.

01/21/97 ND PAN & BOP, FLNG UP WH, GIH W/PMP & RODS, SPACE OUT, HANG ON, LD & TST, LEAVE PMPG,
UNABLE T/RD DDU DUE T/HIGH WIND.

01/22/97 RDMO DDU, PMP 22 HRS ON POC, NO TST.

01/23/97 PMPG ON POC, NO TST.

01/24/97 PMP ON POC, TST 63 BOPD 54 BWPD 1 MCF 37.6% CO2.

01/25/97 TST 54 BOPD 46 BWPD 1 MCF 36.8% CO2.

01/26/97 TST 50 BOPD 42 BWPD 1 MCF 35.3% CO2.

COMPLETE DROP F/REPORT