

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-02532762
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3332
8. Well No.	389
9. Pool name or Wildcat	VACUUM GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3937' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter H : 1339 Feet From The NORTH Line and 988 Feet From The EAST Line

Section 33 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3937' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: FRAC & STIMULATE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/03/95 MIRU, COOH W/RODS & PUMP, NU BOP & PAN, COOH W/ TBG, TRIP SANDPUMP, TAG, TRIP IN W/CAING SCRAPER, START OUT OF HOLE, LEAVE KILL STRING, SISD.
12/04/95 COOH W/SCRAPER, PU PKR, TEST TBG IN HOLE, MIRU HES, LOAD CSG. PUMP 2000 GALS 15% FERCHEK ACID, FLUSH W/ 32 BBLs WATER, ISIP, RDMO HES, RU SWAB, OPEN UP WELL W/TBG, RECOVER 12 BBLs W/TBG DRY. SISD.
12/05/95 OPEN UP WELL, RECOVER 2 BBLs W/TBG DRY, RELEASE PKR, COOH, MI INSTALL TREE SAVER, SISD.
12/6/95 MIRU HES, RUN BREAKER TEST, PUMP 33,000 GALS BORAGEL, 113,000# 16/30 OTTAWA SAND, & 4,300 GALS & FLUSH, REMO HES EQUIP., HU TO FLOW BACK, RD TREE SAVER, TRIP IN W/SANDPUMP, TAG SAND AT 4200', PU GIH W/BULLDOG BAILER, COOH, SISD.
12/7/95 GIH W/BULLDON BAILER, TAG @ 3619', CLEANOUT TO 3644', COOH, MIRU DAVIS, GIH W/4 3/4" BIT ON TBG, CLEANOUT, CIRCULATE CLEAN, SISD. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas for TITLE Sr. Regulatory Analyst DATE 12/22/95

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
CONDITIONS OF APPROVAL ALL DISTRICT I SUPERVISOR

TITLE _____ DATE _____

MAR 06 1996

MAR 13 1996

EVGSAU 3332-389 CONTINUED:

12/9/95 CLEAN OUT TO TD, CIRCULATE CLEAN, COOH W/BIT, GIH
W/PKR & TBG, SET PKR AT 4308', SISD. CREW OFF 24 HRS ..
12/10/95 & 12/11/95.

12/11/95 RU SWAB, OPEN UP WELL, RECOVER 75 BBLs, SISD.

12/12/95 RU SWAB, OPEN UP WELL, RECOVER 100 BBLs, RD SWAB, SISD.

12/13/95 RELEASE PKR, GIH TAG FILL @ 4595', COOH, PU GIH
W/BULLDOG BAILER, COOH, PU GIH W/ BAILER, CLEAN OUT,
PULL UP ABOVE PERFS, SISD.

12/14/95 COOH W/TBG & BAILER, GIH W/BAILER & TBG, CLEAN OUT,
COOH W/TBG, & BAILER, GIH W/SN, IPC SUBS, BLAST JT, TBG,
TAC, ND PAN & BOP, FLANGE UP WELL HEAD, SISD.

12/16/95 PU GIH W/PUMP & RODS, SPACE OUT, HANG ON, START
PUMPING, SD, PUMP 20 HRS NO TEST.

12/17/95 PUMP 24 HRS, TEST 161 BOPD, 87 BWPD, 5.0 MCF, 71.8% CO₂.

12/18/95 PUMP 24 HRS, TEST 196 BOPD, 76 BWPD, 9.9 MCF, 7.6% CO₂.

12/19/95 PUMP 24HRS, TEST 225 BOPD, 43 BWPD, 11.0 MCF, 7.2 CO₂
COMPLETE DROP FROM REPORT.

