

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-02532762
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name <b>EAST VACUUM GB/SA UNIT TRACT 3332</b>
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Well No. <b>389</b>
3. Address of Operator <b>4001 Penbrook Street, Odessa, TX 79762</b>	9. Pool name or Wildcat <b>VACUUM GB/SA</b>
4. Well Location Unit Letter <b>H</b> : <b>1339</b> Feet From The <b>NORTH</b> Line and <b>988</b> Feet From The <b>EAST</b> Line Section <b>33</b> Township <b>17-S</b> Range <b>35-E</b> NMPM <b>LEA</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3937' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <b>FRAC &amp; STIMULATE</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/03/95 MIRU, COOH W/RODS & PUMP, NU BOP & PAN, COOH W/ TBG, TRIP SANDPUMP, TAG, TRIP IN W/CAING SCRAPER, START OUT OF HOLE, LEAVE KILL STRING, SISD.  
12/04/95 COOH W/SCRAPER, PU PKR, TEST TBG IN HOLE, MIRU HES, LOAD CSG. PUMP 2000 GALS 15% FERCHEK ACID, FLUSH W/ 32 BBLs WATER, ISIP, RDMO HES, RU SWAB, OPEN UP WELL W/TBG, RECOVER 12 BBLs W/TBG DRY. SISD.  
12/05/95 OPEN UP WELL, RECOVER 2 BBLs W/TBG DRY, RELEASE PKR, COOH, MI INSTALL TREE SAVER, SISD.  
12/6/95 MIRU HES, RUN BREAKER TEST, PUMP 33,000 GALS BORAGEL, 113,000# 16/30 OTTAWA SAND, & 4,300 GALS & FLUSH, REMO HES EQUIP., HU TO FLOW BACK, RD TREE SAVER, TRIP IN W/SANDPUMP, TAG SAND AT 4200', PU GIH W/BULLDOG BAILER, COOH, SISD.  
12/7/95 GIH W/BULLDON BAILER, TAG @ 3619', CLEANOUT TO 3644', COOH, MIRU DAVIS, GIH W/4 3/4" BIT ON TBG, CLEANOUT, CIRCULATE CLEAN, SISD. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas for TITLE Sr. Regulatory Analyst DATE 12/22/95  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MAR 06 1996

**EVGSAU 3332-389 CONTINUED:**

12/9/95 CLEAN OUT TO TD, CIRCULATE CLEAN, COOH W/BIT, GIH  
W/PKR & TBG, SET PKR AT 4308', SISD. CREW OFF 24 HRS ..  
12/10/95 & 12/11/95.

12/11/95 RU SWAB, OPEN UP WELL, RECOVER 75 BBLS, SISD.

12/12/95 RU SWAB, OPEN UP WELL, RECOVER 100 BBLS, RD SWAB, SISD.

12/13/95 RELEASE PKR, GIH TAG FILL @ 4595', COOH, PU GIH  
W/BULLDOG BAILER, COOH, PU GIH W/ BAILER, CLEAN OUT,  
PULL UP ABOVE PERFS, SISD.

12/14/95 COOH W/TBG & BAILER, GIH W/BAILER & TBG, CLEAN OUT,  
COOH W/TBG, & BAILER, GIH W/SN, IPC SUBS, BLAST JT, TBG,  
TAC, ND PAN & BOP, FLANGE UP WELL HEAD, SISD.

12/16/95 PU GIH W/PUMP & RODS, SPACE OUT, HANG ON, START  
PUMPING, SD, PUMP 20 HRS NO TEST.

12/17/95 PUMP 24 HRS, TEST 161 BOPD, 87 BWPD, 5.0 MCF, 71.8% CO2.

12/18/95 PUMP 24 HRS, TEST 196 BOPD, 76 BWPD, 9.9 MCF, 7.6% CO2.

12/19/95 PUMP 24HRS, TEST 225 BOPD, 43 BWPD, 11.0 MCF, 7.2 CO2  
COMPLETE DROP FROM REPORT.

