

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32762
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1608
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT
8. Well No. 389
9. Pool name or Wildcat VACUUM GB/SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐											
2. Name of Operator Phillips Petroleum Company						8. Well No. 389					
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762						9. Pool name or Wildcat VACUUM GB/SA					
4. Well Location Unit Letter H : 1339 Feet From The NORTH Line and 988 Feet From The EAST Line Section 33 Township 17-S Range 35-E NMPM LEA County											
10. Date Spudded 12/2/94		11. Date T.D. Reached 12/17/94		12. Date Compl.(Ready to Prod.) 1/12/95		13. Elevations(DP & RKB, RT, GR, etc.) 3937' GR		14. Elev. Casinghead			
15. Total Depth 4783'		16. Plug Back T.D. 4736'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By 0'-TD		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4411'-4661' (SAN ANDRES)								20. Was Directional Survey Made YES			
21. Type Electric and Other Logs Run DLL/MSFL/GR/CAL; DSN/SDL/GR/CAL; DSN/GR/CAL								22. Was Well Cored NO			
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1640'		12-1/4"		750 SXS 'C'			
5-1/2"		15.5#		4783'		7-7/8"		900 SXS 'C' 50/50 POZ			
24. LINER RECORD						25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-7/8"	
										DEPTH SET	
										4680'	
										PACKER SET	
26. Perforation record (interval, size, and number) 4411' - 4661' 2 SPF 227 SHOTS						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						4411'-4661'		7500 GALS OF 15% FERCHECK			
28. PRODUCTION											
Date First Production 01/13/95		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING ELECTRIC						Well Status (Prod. or Shut-in) PRODUCING			
Date of Test 02/03/95		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 31		Gas - MCF 2.1	
								Water - Bbl. 0		Gas - Oil Ratio 67/1	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.) 36.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) GAS IS RE-INJECTED										Test Witnessed By ROY HUSTEAD	
30. List Attachments C-104 AND DEVIATION SURVEY. LOGS HAVE ALREADY BEEN MAILED.											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 						Printed Name L. M. SANDERS		Title SUPV. REGULATORY		Date 02/17/95	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>1553</u>	T. Canyon _____
T. Salt <u>1662</u>	T. Strawn _____
B. Salt <u>2835</u>	T. Atoka _____
T. Yates <u>2835</u>	T. Miss _____
T. 7 Rivers <u>3153</u>	T. Devonian _____
T. Queen <u>3720</u>	T. Silurian _____
T. Grayburg <u>4100</u>	T. Montoya _____
T. San Andres <u>4400</u>	T. Simpson _____
T. Glorieta <u>NR</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4400</u> to <u>4652</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1553	1553	SAND SHALE				
1553	1662	109	ANHYDRITE				
1662	2835	1173	SALT				
2835	3153	318	SHALE, SAND, ANHYDRITE, SAL				
3153	3720	567	ANHYDRITE, SHALE SAND				
3720	4100	380	SAND, ANHYDRITE SHALE				
4100	4400	300	DOLOMITE, SAND, SHALE				
4400	4728	328	DOLOMITE, SAND				