

CCW-Hobbs

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 3256 Carlsbad, NM 88220

(505) 885-4596

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

1980' FNL and 860' FEL (SE,NE) Unit H  
Sec. 34, T19S - R34E

5. Lease Designation and Serial No  
NM 052

6. If Indian, Allote or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No  
Mallon 34 Federal No.7

9. Well API No  
30-025-32782

10. Field and Pool, or Exploratory Area  
Pearl Grayburg

11. County or Parish, State  
Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other ☐ Dispose Water

Temporary Abandonment

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log from.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

**Note: This well is currently non-profitable due to low oil and high water production.**

1. RUPU on 2-17-2000. TIH with packer and tested casing for leaks from CIBP @ 5024' to surface. Found very small casing leak between 4552' and 4870', TOOH.
2. TIH and spotted 35' of cement on top of CIBP at 5024'. TOOH with bailer. (This plug covers the Grayburg formation top.)
3. TIH and set on CIBP at 4545' (Queen Formation Top). Circulated hole with chemical water. TOOH, RDPU.
4. On 6-09-2000 - Loaded hole with chemical water and tested casing to 500 psi for 30 minutes. Okay.  
(Note : Test witnessed by BLM representative Steve Caffey.)

This well bore is currently under study to be completed as a 7 Rivers or Yates formation producing well.

Mallon Oil Company is requesting temporary abandonment status for this well.

Attachments : Test chart and well bore diagram.

14. I hereby certify that the foregoing is true and correct

Signed Mike Braswell Title : Production Superintendent

Date: 6/12/00

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By (ORIG. SIGN.) JOE G. LARA

Title

Date 6/28/2000

Conditions of approval, if any:

TH Approved For 12 Month Period

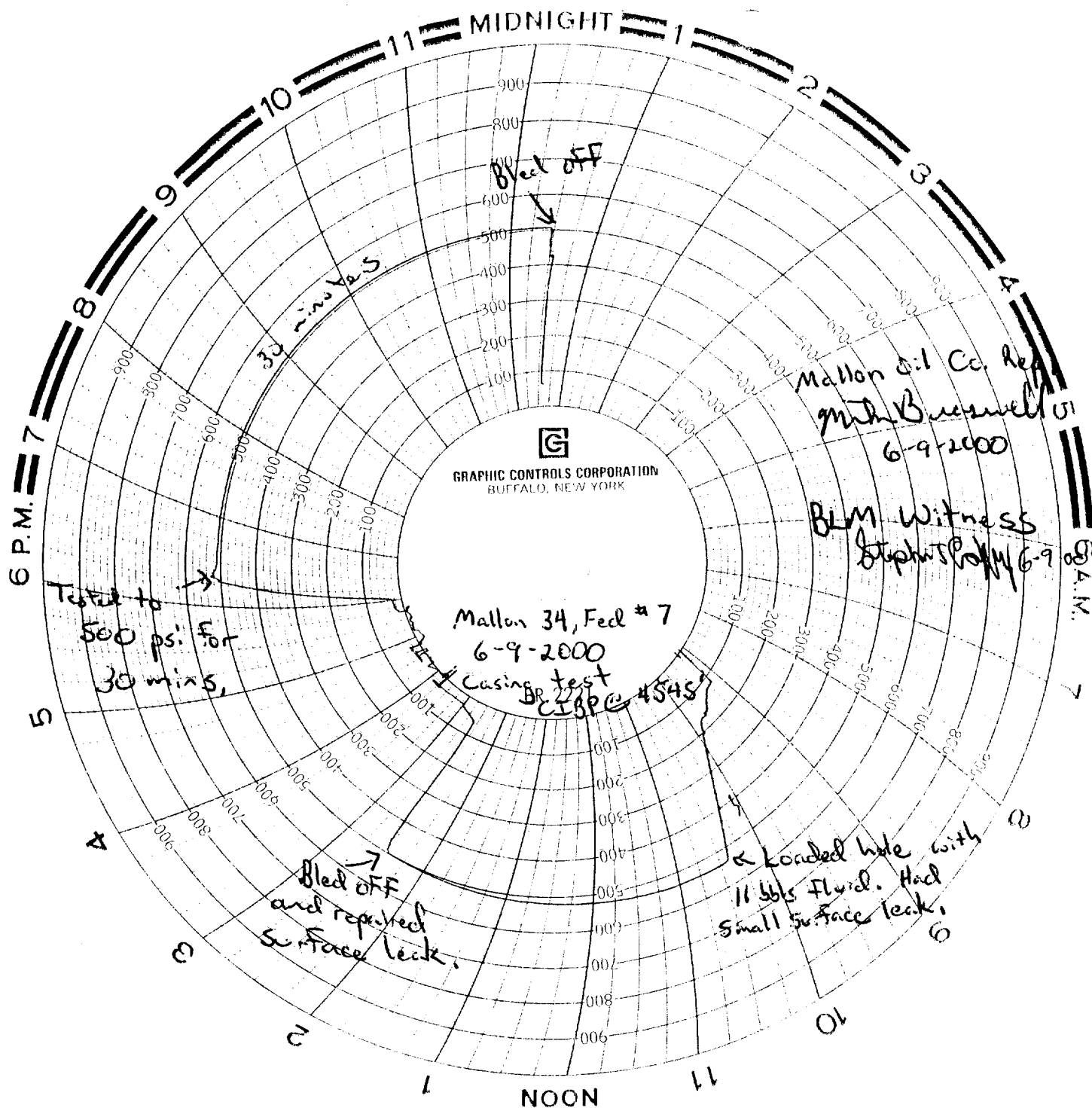
Ending 6/9/2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

ICGN GWW







# MALLON OIL COMPANY

ENGINEERING CHART

FILE

APPN

SUBJECT Mallon 34, Federal #7

DATE 2-19-00

Downhole diagram,

BY mab

