

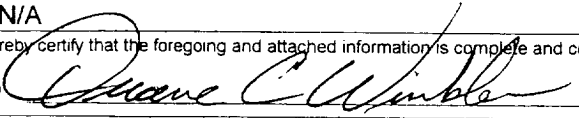
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

SUBMIT IN DUPLICATE  
(See other instructions  
on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										5. LEASE DESIGNATION AND SERIAL NO NM052	
b. TYPE OF COMPLETION NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input checked="" type="checkbox"/> EN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.M. Oil Cons. Division	
2. NAME OF OPERATOR Mallon Oil Company										7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596										8. FARM OR LEASE NAME, WELL NO Mallon 34 Federal No. 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 1980' FNL and 860' FEL (SE NE) Unit H At top prod. interval reported below 1980' FNL and 860' FEL (SE NE) Unit H At total depth 1980' FNL and 860' FEL (SE NE Unit H)										9. API WELL NO 30-025-32782	
14. PERMIT NO. N/A										DATE ISSUED N/A	
15. DATE SPUNDED N/A										16. DATE TD REACHED N/A	
17. DATE COMP (Ready to Prod.) 05/05/97										18. ELEVATION (DF, RKB, RT, GR, ETC*) 3704' GR	
19. ELEV. CASING HEAD 3705'										20. TOTAL DEPTH, MD & TVD N/A	
21. PLUGBACK TD, MD & TVD 5800'										22. IF MULTIPLE COMP, HOW MANY* N/A	
23. INTERVALS DRILLED BY ROTARY TOOLS N/A										CABLE TOOLS N/A	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 5236'-5244', 5094'-5104' Grayburg										25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN N/A										27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well) Casing Size/Grade: Refer to well history Weight LB/FT: Depth Set (MD): Hole Size: Top of Cement, Cementing Record: Amount Pulled: N/A										29. LINER RECORD Size: N/A Top (MD): N/A Bottom (MD): N/A Sacks Cement: N/A Screen (MD): N/A	
30. TUBING RECORD Size: 2-7/8" Depth Set (MD): 5314' Packer Set (MD): N/A										31. PERFORATION RECORD (Interval, size, and number) 5236'-5244', 5094'-5104' (72 holes, 4 JSPF) Grayburg	
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Depth Interval (MD): 5236'-5104' Amount and Kind of Material Used: 1500 gls 15% HCL Acid										33. PRODUCTION Date First Production: 05/05/97 Production Method: Pumping Well Status: Producing Date of Test: 05/04/97 Hours Tested: 24 Choke Size: N/A Prod'n for Test Period: Oil - BBL: 50 Gas - MCF: 6 Water - BBL: 10 Gas-Oil Ratio: .12 Flow TBG Press: N/A Casing Pressure: 30 Calculated 24-Hour Rate: Oil - BBL: 50 Gas - MCF: 6 Water - BBL: 10 Oil Gravity - API (CORR.): 36.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Warren Petroleum										TEST WITNESSED BY T. Lindeman	
35. LIST OF ATTACHMENTS N/A										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED: 										TITLE: Operations Manager	
DATE: 6/13/97											

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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