

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION

P.O. BOX 1980
HOEBS, NEW MEXICO 88240
APPROVED
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR						3. ADDRESS AND TELEPHONE NO.	
Mallon Oil Company						P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						14. PERMIT NO.	
At surface 1980' FNL & 860 FEL (SE NE) Unit H						N/A	
At top prod. interval reported below 1980' FNL & 860' FEL (SE NE) Unit H						DATE ISSUED	
At total depth 1980' FNL & 860' FEL (SE NE) Unit H						N/A	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	
2/10/95		3/3/95		5/14/95		3704' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
6300'		6300'		N/A		Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Delaware 5926'-5936', 5966'-5994'						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED	
DLM/SFL, LDS GR						N/A	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	1512'	14-3/4 & 13-1/2	815 sx cmt		N/A	
				Circ 42 sx cmt to surface			
5-1/2"	17# & 15.5#	6300'	8-3/4 & 7-7/8	1555 sx cmt		N/A	
				Circ 11 sx cmt to surface			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5926'-5936', 5966'-5994' (4 JSPF 152 holes)				DEPTH INTERVAL (MD)			
5846'-5880' (4 JSPF 136 holes)				AMOUNT AND KIND OF MATERIAL USED			
				5926-5994 1000 gls acid/151900 # 20/40 sand			
				5846-5880 frac 242500 # 20/40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/14/95		Pumping 2-1/2 x 2" x 28' insert pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/14/95	12	N/A		22.5	40	179.5	1777
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A		45	80	359	37.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
used for fuel						Jim Costalez	
35. LIST OF ATTACHMENTS							
N/A							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
[Signature]		Production Superintendent			5/23/95		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	GEOLOGIC MARKERS
38.	

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1734'	
Salado	1928'	
Tansil	3370'	
7-Rivers	3882'	
Queen	4552'	
Penrose	4870'	
Grayburg	5094'	
Delaware	5738'	
San Andres	6110'	