

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

Mallon 34 Federal No. 8

9. API WELL NO.

30-025-32783

10. FIELD AND POOL, OR WILDCAT

NE Lea Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T19S-R34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

16. TYPE OF WELL:

OIL

WELL ☒

GAS

WELL ☐

WATER

WELL ☐Other ☐

17. TYPE OF COMPLETION:

NEW

WELL ☒

WIDE

OPEN ☐

PREF-

ER ☐

PLUG

BACK ☐

DIFF

ER ☐Other ☐

2. NAME OF OPERATOR

Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 3256, Carlsbad, NM 88220

(505) 885-4596

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FEL (NW SE) Unit J

At top prod. interval reported below 1980' FSL & 1980' FEL (NW SE) Unit J

At total depth 1980' FSL & 1980' FEL (NW SE) Unit J

14. PERMIT NO.

N/A

DATE ISSUED

N/A

15. DATE SPUNDED

3/18/95

18. DATE T.D. REACHED

4/9/95

17. DATE COMPL. (Ready to prod.)

5/8/95

19. ELEVATION (OF, RAB, ST. GR, ETC.)*

3687' GR

20. ELEV. CASINGHEAD

3688'

21. TOTAL DEPTH, MD & TVD

6300'

22. FLUG. BACK T.D. MD & TVD

6300'

23. IF MULTIPLE COMPL., HOW MANY*

N/A

24. INTERVALS UNLINED BY

Rotary

ROTARY TOOLS

Rotary

CABLE TOOLS

N/A

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5645'-5665', 5772'-5806' Delaware

26. WAS DIRECTIONAL SURVEY MADE

Yes

28. TYPE ELECTRIC AND OTHER LOGS RUN

ILS-GR/ILM-SFL-GR/APR-GR

27. WAS WELL COSED

N/A

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1510'	14-3/4, 13-1/2	850 sx cmt	N/A
				Circ cmt to surface	
5-1/2"	17#	6296'	8-3/4"	1675 sx cmt	N/A
				Circ cmt to surface	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PLUGGING (MD)
N/A					2 7/8"	5651'	N/A

31. DISPOSITION RECORD (Interval, size and number)

5884'-5908' (96 holes)
CIBP @ 5872'
5772'-5806' (132 holes)
5645'-5665' (80 holes)

32. ACID, SHOT, FRACTURE, CEMENT, GROUTS, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5884'-5908'	10,000# 20/40 sand
5772'-5806'	1000 gals acid, 75,000# 20/40 sand
5645'-5665'	2000 gals acid, 100,000# 20/40 sand

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-22-95		Pumping 2-1/2" x 2" x 24' insert pump				Producing	
DATE TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
5/1/95	12	N/A	165.5	25	99.5	1510	
FLOW, TUBING PUMP.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL CRAFTS-APR (COBB.)	
N/A	N/A	331	50	199	36		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

Jim Costalez

35. LIST OF ATTACHMENTS

N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mike Branswell

TITLE Production Superintendent

DATE 5/9/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.