Submit 3 Copies To Appropriate District Office	State	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		ral Resources	Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUATION DIVIGION			30-025-32784	
1301 W. Grand Ave., Artesia, NM 88210 District III		OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE FEE X	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<u>-</u>			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Mallon 34	
Type of Well: Oil Well X Gas Well Other					
2. Name of Operator				8. Well No. 9	
Gruy Petroleulm Mgt.				O. David name of Wildow	
3. Address of Operator P.O. Box 140907, Irving, TX. 75014-0907			9. Pool name or Wildcat NE Lea Delaware		
4. Well Location					
Unit Letter_G- 1980_feet from the North line and _1980feet from theEast line					
Section 34 Township 19S Range 34E NMPM Lea County					
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3698 GL					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABAND	ON [REMEDIAL WOR	K ALTERING CASING	
TEMPORARILY ABANDON [CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING [MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		
OTHER:			OTHER:Request	TA Status, Set CIBP, MIT X□	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
Previous perfs; 5816-6580"					
Pooh with rods and tubing, Rih with 5 ½" CIBP set @ 5780', spot 35' of class H cement. Rih with tubing set @ 5610'.					
Circulate casing with corrosion Inhibitor, Test casing to 550 Psig, no leaks.					
4-1-02, Conducted MIT test with psi recorder, pressured up to 610 psig for 30 Minutes, no leaks. Attached chart to C-103					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE LEGGIC X	estan	TITLE_P	roduction Supt	DATE_4-2-02	
Type or print name Reggie Reston Telephone No. 505- 393-2358					
(This space for State use)					
APPPROVED BY		TIFLE	SIC. NEU BY	DATE	
APPPROVED BY OTTELE ASSOCIATED BY DATE Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER APR 0 3 2002					
,					
This Approval of Temporary //2/2					
Abandonment Expires 4/3/07					

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