

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-052

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Mallon 34 Fed. No. 9

9. API Well No.

30-025-32784

10. Field and Pool, or Exploratory Area

Delaware

11. County or Parish, State

Lea County, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL and 1980 FEL (SW SE) Unit G
Sec. 34, T19S-R34E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To amend APD to deepen TD to 10,300' (Bone Springs). Estimated tops of important geologic markers: Brushy Canyon 6330', Bone Springs 8157', Wolfcamp 10,875'. Land 9-5/8" casing at 1500' +/- and circulate cement to surface. Drill 8-3/4" hole from 1500' to 8200' with 10.0 ppg brine water mud system. Logging 8200' to surface (GR, CNL, FDC, DLL, MSFL) Intermediate 7" x 20# casing from 8200' to surface, DV tool at 5000' +/- 1st stage cement: 475 sacks class C cement with additives, 2nd stage cement: 305 sacks Pacesetter Lite cement and 100 sacks class C cement with additives (top of cement 1300' from surface). Drill 6-1/4" hole from 8200' to 10,300' with 10.0 ppg brine water mud system. Log from TD to 8200' (GR, CNL, FDC, DLL, MSFL). Liner 5-1/2" x 15# casing from TD to 8000' (liner top 8000'). Cement with 135 sacks class H cement with additives. Circulate liner. Estimated Bone Springs BHP 3500 psi. There will be no change in BOP equipment and no H2S is anticipated in association with deepening operation.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 4/11/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

MAY 1 1966
U.S. AIR FORCE
OFFICE