

District I
PO Box 2088, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Mallon Oil Company P.O. Box 3256 Carlsbad, NM 88220		OGRID Number 013925
		Reason for Filing Code NW
API Number 30 - 0 25-32785	Pool Name NE Lea Delaware	Pool Code 37584
Property Code 15398	Property Name Mallon 34 Federal	Well Number 10

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	34	19S	34E	N/A	660'	South	660'	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	19S	34E	N/A	660'	South	660'	East	Lea
Lea Code F	Producing Method Code P	Gas Connection Date N/A	C-129 Permit Number N/A	C-129 Effective Date N/A	C-129 Expiration Date N/A				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
12426	Kelly MacLuskey Oilfield Services P.O. Box 580 Hobbs, NM 88241	2814510	O	A-34-19S-34E
24650	Warren Petroleum P.O. Box 1589 Tulsa, OK 74102	2814511	G	A-34-19S-34E
Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)				

IV. Produced Water

POD 2814512	POD ULSTR Location and Description A-34-19S-34E
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V. Well Completion Data

Spud Date 3/3/95	Ready Date 4/6/95	TD 6340'	PBTD 6340'	Perforations See Attachment
Hole Size 14-3/4"	Casing & Tubing Size 9-5/8"	Depth Set 1508'	Sacks Cement Circ to surface/850 sx	
Hole Size 8-3/4"	Casing & Tubing Size 5-1/2"	Depth Set 6306'	Sacks Cement Circ to surface/1615 sx	

VI. Well Test Data

Date New Oil 4/7/95	Gas Delivery Date N/A	Test Date 4/12/95	Test Length 24 12 hrs	Tbg. Pressure N/A	Csg. Pressure N/A
Choke Size N/A	Oil 39.5	Water 115	Gas N/A	AOF N/A	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

Theresa A. McAndrews

Production Technician

4/21/95

Phone: 505-885-4596

Approved by:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Approval Date:

APR 26 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

UNITED STATES DISTRICT COURT
SOUTHERN DISTRICT OF NEW YORK

1983

RECEIVED

1983

OFFICE

Mallon 34 Federal No. 10

Perforations

6032'-6052', 6057'-6077' (4 JSPF) 160 holes
5730'-5750', 5764'-5784' (4 JSPF) 160 holes
5580'-5994', 5608'-5628' (4 JSPF) 136 holes

RECEIVED
FEDERAL BUREAU OF INVESTIGATION
U. S. DEPARTMENT OF JUSTICE
WASHINGTON, D. C.

RECEIVED

- 9 - 1955

INVESTIGATIVE
OFFICE