

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. ILCONS.COMMISSION  
P.O. BOX 1980  
HORRIS NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Mallon Oil Company

3. Address and Telephone No.  
P.O. Box 3256, Carlsbad, NM 88220 505-885-4596

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL and 1650' FEL (NW NE) Unit B  
Sec. 34, T19S-R34E

5. Lease Designation and Serial No.

NM052

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Mallon 34 Fed. No. 11

9. API Well No.

30-025-32786

10. Field and Pool, or Exploratory Area

NE Lea Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change TD  
☐ Change of Plan  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To amend APD to deepen TD to 8300' (Delaware). Estimated tops of important geologic markers: Brushy Canyon 6300', Bone Springs 8300'. Land 9-5/8" casing at 1500' +/- and circulate cement to surface. Drill 8-3/4" hole from 1500' to 8300' with 10.0 ppg brine water mud system. Logging 8300' to surface (GR, CNL, FDC, DLL, MSFL). Run 5-1/2" x 17# casing from TD to surface, DV tool at 5000' +/- . Two stage cement, cement top 400' inside 9-5/8" casing. Estimated Delaware BHP 2800 psi. There will be no change in BOP equipment and no H<sub>2</sub>S is anticipated in association with deepening operations.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 10/11/95

(This space for Federal or State office use)

(ORIG. REC.) JOE G. LARA

PETROLEUM ENGINEER

Date 11/20/95

Approved by  
Conditions of approval, if any: