

District I
PO Box 1960, Hobbs, NM 88241-1960
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
1. Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Mallon Oil Company P.O. Box 3256 Carlsbad, NM 88220 (505) 885-4596		OGRID Number 013925
		Reason for Filing Code NW
API Number 30 - 025-32787	Pool Name Northeast Lea Delaware	Pool Code 37584
Property Code 15398	Property Name Mallon 34 Federal	Well Number 12

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	34	19S	34E	N/A	660	South	1980	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	34	19S	34E	N/A	660	South	1980	East	Lea
Lee Code F	Producing Method Code P	Gas Connection Date 3-17-95 N/A	C-129 Permit Number N/A	C-129 Effective Date N/A	C-129 Expiration Date N/A				

III. Oil and Gas Transporters

per D. Winkler to KS

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
12426	Kelly Maclaskey Oilfield P.O. Box 580 Hobbs, NM 88241	2814510	0	A-34-19S-34E
	Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM).			
24650	Warren Petrol.	2814511	G	

IV. Produced Water

POD 2814512	POD ULSTR Location and Description A-34-19S-34E	San Andres 6103' (1 hole, CIBP 6100') Delaware: 5664'-5692', 5725'-5738', 5741'-5744', 5780'-5796', 5816'-5832', 5884'-5916' (119', 360 holes)
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V. Well Completion Data

Spud Date 12-28-94	Ready Date 3-5-95	TD 6200'	PBTD 6200'	Perforations above See attachment
Hole Size 13-1/2"	Casing & Tubing Size 9-5/8" K55	Depth Set 1513'	Sacks Cement Circ surface/600 sx	
	8-3/4"-7-7/8"	5-1/2" J55	6200'	1350' from surface/
				1190 sx

VI. Well Test Data

Date New Oil 3-5-95	Gas Delivery Date N/A	Test Date 3-5-95	Test Length 24 hours	Tbg. Pressure N/A	Csg. Pressure N/A
Choke Size N/A	Oil 353	Water 226	Gas 20	AOF 20	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Duane C. Winkler*

Printed name: Duane C. Winkler

Title: Production Superintendent

Date: 3-7-95 Phone: (505) 885-4596

OIL CONSERVATION DIVISION

Approved ORIGINAL SIGNATURE: JERRY SEXTON
DISTRICT I SUPERVISOR

Title:
Approval Date: MAR 17 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

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1995

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TO THE
OFFICE