

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32799	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease No. B-1861	
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
8. Well No. 186	
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	
4. Well Location Unit Letter <u>O</u> : <u>607</u> Feet From The <u>SOUTH</u> Line and <u>2630</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3976' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ FRACTURE TREATMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The notice of intent dated 9/17/96 to perform this workover was approved by the NMOCD on 9/25/96.

9/30/96 - 10/10/96

1. MIRU. TOH w/ rods & pump. Installed BOP. Tagged fill @ 4726' & TOH w/ tubing.
2. TIH w/ bit, cleaned out to 4680'. Set CIBP @ 4663'. Spotted 2000# 20/40 sand top of CIBP (4663') to 4525'. Tagged sand @ 4529'.
3. TIH w/ 5-1/2" pkr. Tested tbg to 8500 psi. Set pkr @ 4186', loaded backside w/ fresh water. Spotted 2 drums TH-756 inhibitor mixed in 20 Bbls fresh water.
4. Fracture treated perms from 4291'-4498' w/ 39,000 gals 40# YF-40 Gel, 1800# Adamite Regaine, 108,000# 20/40 Ottawa sand & 41,000# 20/40 Curable Resin Coated sand. Max P = 10000#, AIR = 40 BPM. SI for 24 hours to set sand. Cleaned out sand w/ coiled tbg unit.
5. Released packer & TOH w/ frac tubing. TIH with bit & cleaned out hole to top of CIBP @ 4663'. Ran Spectrascan log from 4635'-4000'.
6. TIH w/ production equipment & returned well to production.

OPT 10/16/96 PUMPING BY ROD PUMP: 195 BOPD, 344 BWPD, 57 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 12/5/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY CRISTINA TITLE CRISTINA DATE DEC 18 1996

CONDITIONS OF APPROVAL, IF ANY: SEE PAGE 2