

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32799

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-1861

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter O ; 607 Feet From The SOUTH Line and 2630 Feet From The EAST Line
Section 31 Township 17-S Range 35-E NMPM LEA COUNTY

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well No.

186

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3976' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Fracture Treat Upper San Andres ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. Pull rods and pump. Install BOP.

2. Unseat tubing anchor. Tag bottom for fill. Flush hole clean and POH.

3. By wireline, set CIBP @ 4670'. Fill casing with ~2,200# 20/40 sand from TD to +/- 4525'. Tag with sand line.

4. GIH with 5-1/2" packer. Test 3-1/2", 9.3# frac tubing to 9000 psi. Set packer and load backside with fresh water.

5. Fracture perfs from 4291' - 4498' w/ 39,000 gallons 40# YF-40 Gel, 108,000# 20/40 Ottawa sand and 55,000# curable resin coat 20/40 sand.

6. Flow back immediately after shut in at +/- 20 gallons per minute.

7. Release packer and POH with frac tubing. TIH with bit and reverse unit and clean hole to 4670' + .

8. Run production equipment with Cavins sand filter and place well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer

DATE 9/17/96

TYPE OR PRINT NAME Robert T. McNaughton

Telephone No. 397-0428

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

DATE

SEP 25 1996

CONDITIONS OF APPROVAL, IF ANY: