

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32799
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1861
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	186
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3976' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>O</u> : <u>607</u> Feet From The <u>SOUTH</u> Line and <u>2630</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3976' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADDED PAY, ACIDIZED, SCALE SQZD

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/17/95 - 10/21/95

1) MIRU pulling unit. TOH w/ rods and pump. Installed BOP.

2) Unseat tubing anchor and TOH w/ tbq.

3) RU wireline. Perforated casing from 4680'-4700' @ 2 SPF (21' - 42 holes).

4) TIH with 5-1/2" treating packer on 2 7/8" WS & set @ 4651'. Acidized new perms w/ 2000 gals 15% NEFE HCL w/ ball sealers & 2000# rock salt. Max P = 4105#, AIR = 4.6 BPM. SI well 1.5 hrs. Swabbed back for 4 hrs.

5) Scale squeezed perms from 4680'-4700' w/ two drums TH-793 scale inhibitor mixed in 24 bbls FW. Flushed w/ 250 Bbls FW. Then pumped 1000 lbs rock salt and one drum TH-793 mixed in 24 bbls FW. Flushed w/ 250 Bbls FW.

6) TOH w/ packer & WS. Ran production equipment and returned well to production.

OPT 11/20/95 BY ROD PUMP: 36 BOPD, 388 BWPD, 38 MCFD

(Internal TEPI status remains: PMP)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 1/3/96
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY JERRY SEXTON TITLE DEPUTY COMMISSIONER

CONDITIONS OF APPROVAL, IF ANY:

DATE JAN 11 1996