

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32799
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1861
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	186
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3976' GR	

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240

4. Well Location	Unit Letter <u>O</u> : <u>607</u> Feet From The <u>SOUTH</u> Line and <u>2630</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY
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11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input checked="" type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER:	<u>perf add'l San Andres</u>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPERATION	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER:	<u></u>		<input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. Pull rods and pump. Install BOP.
- 2) Unseat tubing anchor. Tag bottom and flush hole clean. POH.
- 3) RU wireline. Perforate casing from 4680'-4700' @ 2 SPF (42 holes).
- 4) TIH with 5-1/2" treating packer. Acidize new perms with 4000 gals 15% NEFE HCL and ball sealers in two stages.
- 5) Pump two drums TH-793 scale inhibitor mixed in 24 Bbls fresh water and flush with 250 Bbls fresh water. Pump 1000 lbs rock salt and one drum TH-793 mixed in 24 Bbls FW and flush with 250 Bbls FW.
- 6) POH with packer and tubing. Run production equipment and return to production. Place on test.

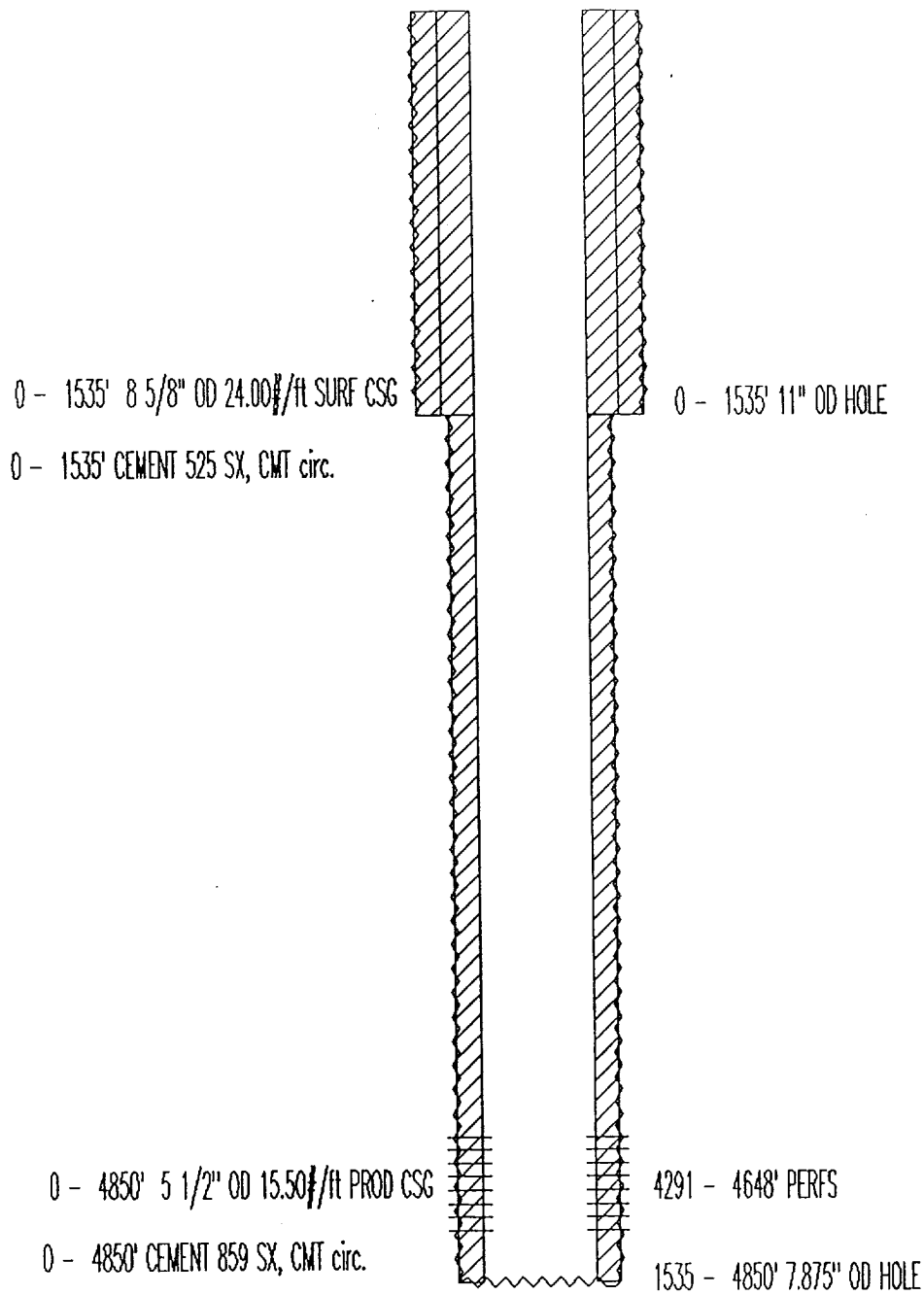
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer DATE 10-12-95
TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY [Signature] TITLE PRODUCER DATE OCT 17 1995
CONDITIONS OF APPROVAL, IF ANY:

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 186
30 025 32799



607 FSL & 2630 FEL
SEC 31, T-17-S, R-35E
ELEV: 3976' GR
COMPLETED 3-10-95
Completion Interval: 4291-4648 (GBSA)