

Submit 3 copies  
Appropriate  
District Office

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32799
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	186
9. Pool Name or Wildcat	Vacuum OB/SA

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL  GAS WELL  OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location  
Unit Letter O : 607 Feet From The SOUTH Line and 2630 Feet From The EAST Line  
Section 31 Township 17-S Range 35-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3976'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU SU. TESTED CSG TO 2500 PSI. TOH & LD TBG, DC & BIT. ND BOP. RDMOSU. 03-05-95.
- PERF'D 4291-4293', 4301-4311', 4313-4315', 4320-4321', 4377-4382', 4384-4410', 4417-4423', 4425-4428', 4433-4435', 4437-4440', 4442-4444', 4462-4498', 4565-4568', 4570-4572', 4575-4580', 4582-4584', 4586-4588', 4593-4598', 4600-4607', 4609-4616', 4623-4632', 4635-4636', 4639-4640', 4646-4648'. 288 HOLES.
- DOWELL ACIDIZED W/ 14000 GAL 15% HCL NEFE. 03-09-95.
- MIRUPSU. NU BOP, RN 2.875" PROD TBG. ND BOP AND NU TBG HD. TIH W/ 2-1/2" X 1.75" X 20' PM. 03-10-95.
- STARTED PM UNIT UP @ 8:00 A.M. 03-10-95.
- PM 88 BO, 22 BW, 252 BLW, 39 MCFD IN 24 HOURS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SP/2 TITLE Drilling Operations Mgr. DATE 3/16/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY GARY WINK TITLE FIELD REP. II DATE APR 05 1995

CONDITIONS OF APPROVAL, IF ANY:

myP