CONFIDENTIAL

Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

FORM APPROVED

OMB NO. 1004-0137

WEL 1a TYPE OF WELL		BUREAU OF LAND MANAGEMENT on reverse side)							rse side)	Expires: February 28, 1995				
	WELL COMPLETION OR RECOMPLETION REPORT AND L							2100			DESIGN		ND SERIAL NO.	
		OIL	GAS	OWIFLE	ION	KEPO		J LOG		NM-				
		WELL X	WELL	DRY	П	OTHER:			ļ		IAN, ALL	OTTEE O	R TRIBE NAME	
D. TYPE OF COMP	PLETION	ريا								N/A	005514			
NEW	WORK	DEEP-	PLUG	DII	F	Ē,	¥ 6			7. UNIT AGREEMENT NAME N/A				
WELL	OVER] EN [X BACK		SVR		THER		-			· · · · · · · · · · · · · · · · · · ·		
NAME OF ORES	ATOD	, [<u> </u>				THER						, WELL NO.	
2. NAME OF OPERATOR Mallon Oil Company										Mallon 34 Federal No. 13				
Mallon Oil Company 3. ADDRESS AND TELEPHONE NO.										9. API WELL NO.				
P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596										30-025-32815				
LOCATION OF W	ELL (Re	port location	clearly and in	accordance	with an	v State regu	uirements	*)	790	10. FIELD AND POOL, OR WILDCAT NE Lea Delaware				
4. LOCATION OF WELL '(Report location clearly and in accordance with any State requirements *) At surface 1980' FSL and 1980' FWL (NE SW) Unit K										11. SEC., T., R., M., OR BLOCK AND SURVEY				
					•				I	OR AREA	1., r., M	., OR BL	JUK AND SURVEY	
At top prod. interval reported below 1980' FSL and 1980' FWL (NE SW) Unit K											19S-F	R34E		
At total depth 1980' FSL at (NE SW) Un			nd 1980' FWL it K			14. PERMIT N				12. COUNTY OR PARISH 13. S				
5. DATE SPUDDE		16. DATE TO		17. DATE	COMB		D()	N/A			Count		New Mexic	
12/01/95		1	2/08/95	III. DAIE		2/30/95	Prod.)	18. ELEV	ATION (DF, RK 368	(B, RT, GI 8 0' GR	R, ETC*)	19. ELE	V. CASINGHEAD 3681'	
0. TOTAL DEPTH,	MD & TVD	21. PLU	BACK TD, N	D & TVD	22. IF	MULTIPLE	COMP.,	23. IN	ITERVALS		OTARY T	OOLS	CABLE TOO	
767	יחי				HC	W MANY*		DF	RILLED BY					
		\\ 05.7110.0	N/A				<u>//A</u>				Rotar	у	N/A	
4. PRODUCING IN			OMPLETION	- TOP, BOTT	OM, NA	AME (MD A	ND TVD*)		2	5. WAS [DIRECTIO	DNAL SU	RVEY MADE	
5758'-57											Ye	s		
6. TYPE ELECTRIC DDL/MSI	FL/GR/	CAL, CN/	IN DS/GR						-	27. W		CORED		
8.		J (C, O) (/)		ASING I	PECC	DD (B	lonari e	مال ماساند			N/	4		
CASING SIZE/GI	RADE	WEIGHT (DEPTH SET			E SIZE		gs set in w					
9-5/8" 3			6# 1512'			14-3/4" 875 sx cei			5 sx cem				AMOUNT PULLE N/A	
5-1/2"		17# 7		7665'	eeti -		Circ. 54		rc. 54 sx t	sx to surface			- 1477	
		1711		7005		0-	3/4"	62	28 sx ceme	ent			N/A	
9.			LINER RE	CORD					30.		TUDIN	C DEC	200	
SIZE	TOP (MD	BOTTOM		(MD) SACK		EMENT *	SCREEN (MD)		SIZE	DE	TUBING RECO		PACKER SET (
N/A	·								2-7/8"		560		N/A	
. PERFORATION I	RECORD	(Interval s	ize and num	her			-	4.010						
32. ACID, SHOT, F										CTURE, CEMENT, SQUEEZE, ETC.				
5758'-5778'	(20') 4	JSPF (81	holes)					CF IT INT	ERVAL (MD)	AMI	OUNT AN	ID KIND	OF MATERIAL USE	
							575	8'-5778	3'		1000	gls 7-1	/2% acid	
											Frac 1	52,00	0 # 20/40	
.*						PROF	DUCTIO	N			Ottaw	a sano		
ATE FIRST PRODU			RODUCTION		Flowing	, gas lift, pu	umping - s	ize and typ	ө of pump)	WELLS	PLITATE	(Produci	ng or Shut In)	
01/01/96			Pumping 2-			2-1/2 x 1.75"		x 26' insert pump				ducing	- ,	
ATE OF TEST	HOURS '	IESTED	CHOKE SIZ		PROD'N FOR		OIL - BBL		GAS - MCF	WATER - BBL			GAS-OIL RATIO	
12/24/95		24	N/A		r PERIO	DD	474		67					
OW TBG PRESS	CASING	PRESSURE	CALCULATI		DIL - BE	RI .	174	- MCF	67		70		.385	
			24-HOUR R	1		-	GAG	- WIOT	WATER - I	- BBL OIL GRAVITY -		VITY - AF	API (CORR.)	
		N/A	<u></u>		174	4	67		70			. 34	3.6	
N/A		Sold used for	fuel, vented,	etc.)			\$13 12.		TEST WITH					
N/A DISPOSITION OF Used for f	uel, sol	d							limon	nv Caa	+010-			
N/A DISPOSITION OF Used for f	uel, sol	d				V4	911		Jimn	ny Cos	talez			
N/A DISPOSITION OF Used for f	uel, sol MENTS	<u>d</u>		·		X Jo	24			ny Cos	talez			

VERT DEPTH TRUE 10P GEOLOGIC MARKERS MEAS. DEPTH 1636' 3384' 3384' 3576' 3875' 4566' 4914' 4974' 5132' 5622' 6034' Grayburg Cherry Canyon NAME San Andres Penrose 1 Penrose 2 Rustler Salado Tansil Yates 7-Rivers Queen 1 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and DESCRIPTION, CONTENTS, ETC. BOTTOM TOP FORMATION recoveries):

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