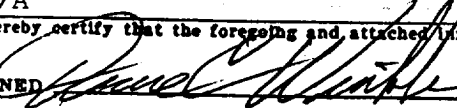


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION
BOX 1980
HUBBS, NEW MEXICO 88240
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR Mallon Oil Company						5. LEASE DESIGNATION AND SERIAL NO. NM-052	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3256, Carlsbad, NM 88220 505-885-4596						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL (NE SW) Unit K At top prod. interval reported below 1980' FSL & 1980' FWL (NE SW) Unit K At total depth 1980' FSL & 1980' FWL (NE SW) Unit K						7. UNIT AGREEMENT NAME N/A	
14. PERMIT NO. N/A						DATE ISSUED N/A	
15. DATE SPUDDED 3/25/95		16. DATE T.D. REACHED 4/12/95		17. DATE COMPL. (Ready to prod.) N/A		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3680' GR	
20. TOTAL DEPTH, MD & TVD 6270'		21. PLUG, BACK T.D., MD & TVD 5545'		22. IF MULTIPLE COMPL., HOW MANY* N/A		19. ELEV. CASINGHEAD N/A	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR/CAL, LDS/GR/CAL						27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE 9-5/8"	WEIGHT, LB./FT. 36#	DEPTH SET (MD) 1512'	HOLE SIZE 14-3/4"	TOP OF CEMENT, CEMENTING RECORD 875 sx cmt Circ. 54 sx to surface		AMOUNT PULLED N/A	
29. LINER RECORD				30. TUBING RECORD			
SIZE N/A	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE N/A	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) N/A				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) N/A		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A				WELL STATUS (Producing or shut-in) TA	
DATE OF TEST N/A	HOURS TESTED N/A	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD N/A	OIL—BBL. N/A	GAS—MCF. N/A	WATER—BBL. N/A	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE N/A	OIL—BBL. N/A	GAS—MCF. N/A	WATER—BBL. N/A	OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A						TEST WITNESSED BY N/A	
35. LIST OF ATTACHMENTS N/A							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 				TITLE Production Superintendent		DATE 5/19/95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Rustler Salado Tansil Yates 7-Rivers Queen 1 Penrose 1 Penrose 2 Grayburg Cherry Canyon San Andres	1636' 1834' 3384' 3576' 3875' 4566' 4914' 4974' 5132' 5622' 6034'	1636' 1834' 3384' 3576' 3875' 4566' 4914' 4974' 5132' 5622' 6034'

RECEIVED
 JUN 01 1950
 U.S. GEOLOGICAL SURVEY
 WASHINGTON, D.C.

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JUN 01 1960
CD HOBBES
OFFICE