

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1998

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 3256

Carlsbad, NM 88220

(505) 885-4596

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL and 1980' FWL (SE SW) Unit N

Sec. 34, T19S-R34E

5. Lease Designation and Serial No.
NM-57285

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Mallon 34 Federal No. 14

9. Well API No.

30-025-32816

10. Field and Pool, or Exploratory Area

NE Lea Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other: Off lease measurement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil Company requests authorization to off lease measure and commingle production from the above referenced well with Delaware production at Mallon Oil Company's Central Tank Battery located 660' FNL and 660' FEL, Sec. 34, T19S-R34E, lease number NM-052.

See attachments.

14. I hereby certify that the foregoing is true and correct

Signed

Theresa A. McAndrews
Theresa A. McAndrews

Title

Office Manager

Date

9-8-97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

FORG. SGD. DAVID R. GLASS

Approved By

Title

PETROLEUM ENGINEER

Date

SEP 19 1997

Conditions of approval, if any:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
1997 SEP 11 4 10 PM
BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

MALLON OIL COMPANY

Mallon 34 Federal No. 14

Sec. 34, T19S-R34E

NE Lea Delaware

Request for approval of Off Lease Gas Measurement and Commingling

Information required as specified in the Guidelines for Off-Lease Measurement and Commingling.

1. See Sundry notice
2. Attachment A
3. Attachments B and C
4. Estimated monthly production is as follows for each well:

| Well Name | BOPM | MCF | BWPM |
|-----------------------|------|------|------|
| Mallon 34 Fed. No. 8 | 386 | 109 | 79 |
| Mallon 34 Fed. No. 9 | 825 | 14 | 9408 |
| Mallon 34 Fed. No. 10 | 127 | 22 | 466 |
| Mallon 34 Fed. No. 11 | 863 | 1271 | 75 |
| Mallon 34 Fed. No. 12 | 1900 | 2372 | 1470 |
| Mallon 34 Fed. No. 14 | 128 | 44 | 258 |
| Mallon 35 Fed. No. 1 | 148 | 15 | 379 |
| Mallon 35 Fed. No. 3 | 373 | 223 | 451 |

Gravity =35.7

BTU content = 1632

5. Production will be allocated to each well using from a test facility located at the Central Tank Battery.
6. All interest owners have been notified of the proposal.
7. Reported production volumes are to be reported from the meter at the wellhead, therefore Federal royalties will not be reduced.
8. The expense of laying pipeline to each location is not economically feasible.

Mallon 34 Fed. No. 14
660' FSL, 1980' FWL (SE SW)
Sec. 34, T19S-R34E
Lease No. NM 57285
NE Lea Delaware

MALLON OIL COMPANY

ENGINEERING CHART

FILE

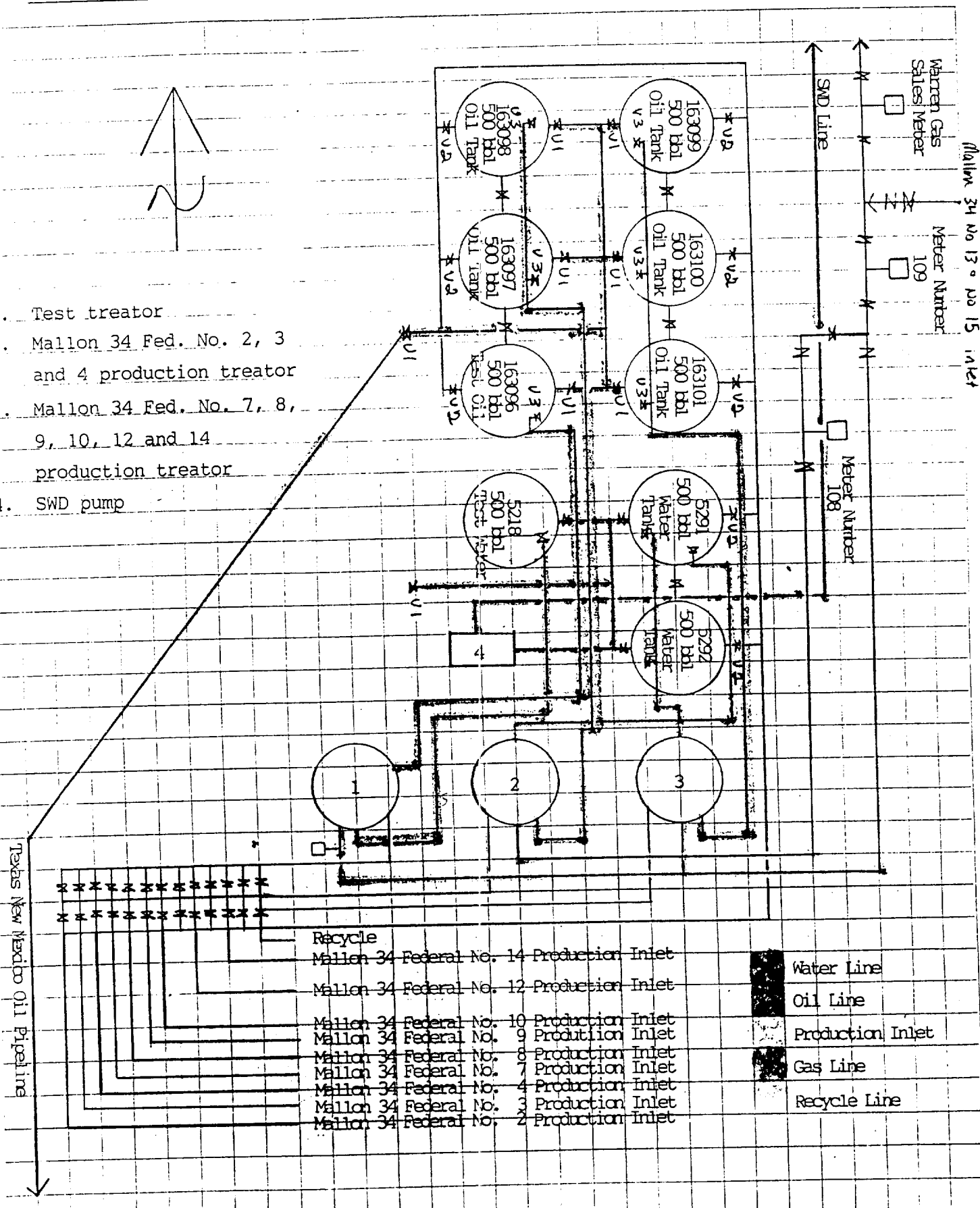
APPN

DATE 3/8/96

BY Winkler

SUBJECT Site Facility Diagram
Mallon 34 Central Battery

1. Test treator
2. Mallon 34 Fed. No. 2, 3 and 4 production treator
3. Mallon 34 Fed. No. 7, 8, 9, 10, 12 and 14 production treator
4. SWD pump



Mallon Oil Company

Denver/Colorado ♦ Carlsbad/New Mexico

a Mallon Resources subsidiary

Site Facility Diagram

Mallon 34 Central Battery
NENE (Unit A)
Sec. 34, T19S-R34E
Lea County, New Mexico
NM-052

Site Facility Plan

Located in Mallon Oil Company's Office
408 S. Halagueno
Carlsbad, NM 88220
(505) 885-4596
Production Department

Production Phase

1. Tank Sales Line
2. Water Drain Line
3. Oil Fill Line

Valve 1 - closed and sealed until shipped
Valve 2 - closed and sealed
Valve 3 - closed and sealed tank #'s 163099,
163100 and 163098

1. Tank Sales Line
2. Water Drain Line
3. Oil Fill Line

Valve 1 - closed and sealed until shipped
Valve 2 - closed and sealed
Valve 3 - open tank #'s 163101, 163097
and 163096

Sales Phase

1. Tank Sales Line
2. Water Drain Line
3. Oil Fill Line

Valve 1 - closed and sealed until shipped
Valve 2 - closed and sealed
Valve 3 - closed and sealed tank #'s 163101,
163097 and 163096