

N.M. OIL CONS. DEPARTMENT
P.O. BOX 1980
HOBBS, NEW MEXICO 88401
APPLICATION FOR PERMITOPER. OGRID NO. 13425
PROPERTY NO. 15388
POOL CODE 37584
EFF. DATE 1-12-95
API NO. 30-025-32817DATE
ONFORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
NM-052
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME, WELL NO.
Mallon 34 Federal #15
9. API WELL NO.
15
10. FIELD AND POOL, OR WILDCAT
NE Lease
Delaware
11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 34, T19S-R34E
12. COUNTY OR PARISH
Lea
13. STATE
NM

1A. TYPE OF WORK

DRILL ☒DEEPEN ☐

B. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐

NOV 30 1994

SINGLE
ZONED ☐MULTIPLE
ZONED ☐

2. NAME OF OPERATOR

Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.)

At surface 990' FSL and 990' FWL (SW SW) Unit M

At proposed prod. zone 990' FSL and 990' FWL (SW SW) Unit M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

35 miles SW of Hobbs, New Mexico

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

990'

13. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

6300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3673' GR

Capitan Controlled Water Basin

22. APPROX. DATE WORK WILL START*

12/30/94

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
25"	20	0.25	40'	Redi-Mix to surface
14-3/4	9-5/8	36#	1500'	800 sx Lite, 200 sx Class
8-3/4	5-1/2	14 & 15.5#	TD	800 sx Lite, 200 sx Class

The Operator proposes to drill to a depth sufficient to test the Delaware formation for oil. If productive, 5-1/2" casing will be cemented. If nonproductive, the well will be plugged and abandoned in a manner consistent with Federal regulations. Specific programs as per Onshore Oil & Gas Order #1 are outlined in the following attachments:

Drilling ProgramSurface Use and Operating Plan

Exhibit #1 - Blow Out Preventor Equipment

Exhibit "A" - Location and Elevation Plat

Exhibit "B" - Existing Roads

Exhibit "C" - Planned Access Roads

Exhibit "C-1"

Exhibit "D" - One Mile Radius Map

Exhibit "E" - Well Site
LayoutExhibit "F" - Production
FacilitiesApproval Subject to
General Requirements and
Special Stipulations
Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED


Duane C. Winkler

TITLE

Production Superintendent

DATE 11/29/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

/s/ Gary Bowen

TITLE

AREA MANAGER

DATE

1-10-95

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JAN 11 1995

W. L. HOBBS
OFFICE