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P.O. Box 3256, Carlsbad, NM 88220 101705) 885-4596  ***LOWINDEA WILL (Rapport Received and a accordance willing that requirements.)**  ***All Ministers will (Rapport Received and 990) FM. (SW SW) (Init M	Mallon Oil	Company	<u> </u>	يبدة			9. AFI WELL NO.		
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\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Valued States are false flatibles or fraudulent statements or representations as to any matter within its jurisdiction.

