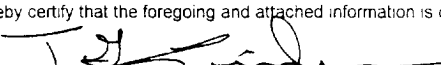


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con
SUBMIT IN DUPLICATE
P. 1980
Hobbs, NM 88241

CONFIDENTIAL
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-052																			
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A																			
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A																			
3. ADDRESS AND TELEPHONE NO. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596		8. FARM OR LEASE NAME, WELL NO. Mallon 34 Federal No. 16																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 1980' FSL and 660' FWL (NW SW) Unit L At top prod. interval reported below 1980' FSL and 660' FWL (NW SW) Unit L At total depth 1980' FSL and 660' FWL (NW SW) Unit L		9. API WELL NO. 30-025-32818																			
14. PERMIT NO. N/A		12. COUNTY OR PARISH Lea County																			
15. DATE SPUDDED 11/8/96		13. STATE New Mexico																			
16. DATE TD REACHED 8/4/97		10. FIELD AND POOL, OR WILDCAT Brushy Canyon, Bone Spring																			
17. DATE COMP (Ready to Prod.) 9/25/97		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T19S-R34E																			
18. ELEVATION (DF, RKB, RT, GR, ETC*) 3678' GR		19. ELEV. CASINGHEAD 3679' GR																			
20. TOTAL DEPTH, MD & TVD 10,300'		21. PLUGBACK TD, MD & TVD 10,259'																			
22. IF MULTIPLE COMP., HOW MANY* N/A		23. INTERVALS DRILLED BY Rotary																			
24. PRODUCING INTERVAL (S) OF THIS COMPLETION - TOP BOTTOM, NAME (MD AND TVD*) 10,144'-10,164' Bone Springs		25. WAS DIRECTIONAL SURVEY MADE N/A																			
26. TYPE ELECTRIC AND OTHER LOGS RUN AL-MCFL/GR, TDDCN/GR		27. WAS WELL CORED N/A																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size, and number) Morrow 10,144'-10,164' 4 JSPF																					
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 10,144'-10,164' AMOUNT AND KIND OF MATERIAL USED 5000 gls 15% HCL acid 10,000 gls acid with 20/40 sand																					
33. PRODUCTION																					
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N/A	N/A		47	20	57	37.2															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Warren Petroleum																					
35. LIST OF ATTACHMENTS N/A																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED  TITLE Production Superintendent DATE 10/24/97																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT DEPTH
				Tansil	3380'		
				Yates	3575'		
				7 Rivers	3872'		
				Queen	4579'		
				Penrose	4942'		
				Grayburg	5231'		
				Cherry Canyon	5634'		
				San Andres	6055'		
				Brushy Canyon	6463'		
				Bone Springs	8239'		

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