

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-105  
 Revised 1-1-89

WELL API NO. 30-025-32844

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
 State 'A'

8. Well No. 10

9. Pool name or Wildcat  
 Vacuum Abo, North

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
 Altura Energy LTD

3. Address of Operator  
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location  
 Unit Letter A : 940 Feet From The North Line and 940 Feet From The East Line  
 Section 31 Township 17-S Range 35-E NMPM Lea County

10. Date Spudded 6/17/98  
 11. Date T.D. Reached --  
 12. Date Compl. (Ready to Prod.) 7/17/98  
 13. Elevations (DF & RKB, RT, GR, etc.) 3973' GL  
 14. Elev. Casinghead

15. Total Depth 11,973' (MD)  
 16. Plug Back T.D. 10,595'  
 17. If Multiple Compl. How Many Zones?  
 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 8560' - 9295', Abo  
 20. Was Directional Survey Made

21. Type Electric and Other Logs Run N/A  
 22. Was Well Cored

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1478	17-1/2	1350 sx.	
9-5/8	36	3706	12-1/4	1250 sx.	
7	23, 26	10,700	8-3/4	2880 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	10,219	10,641	75 sx.		2-7/8	9298	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
8560' - 8575', 8790' - 8800', 9170' - 9185', 9280' - 9295' (2 JSPF)	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8560' - 9295' 9500 gal. HCL

**28. PRODUCTION**

Date First Production 7/17/98	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping -- 1.5" pump				Well Status (Prod. or Shut-in) Producing		
Date of Test 7/23/98	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 35	Gas - MCF 53	Water - Bbl. 2	Gas - Oil Ratio 1514
Flow Tubing Press. 75	Casing Pressure 27	Calculated 24-Hour Rate	Oil - Bbl. 35	Gas - MCF 53	Water - Bbl. 2	Oil Gravity - API - (Corr.) 38.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold  
 Test Witnessed By Harold Woolley

30. List Attachments  
 N/A

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Bus. Analyst Date 8/19/98