

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32844

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
State 'A'

8. Well No.
10

9. Pool name or Wildcat
Vacuum Abo, North

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Altura Energy LTD

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
Unit Letter A : 940 Feet From The North Line and 940 Feet From The East Line
Section 31 Township 17-S Range 35-E NMPM Lea County

10. Date Spudded 6/17/98
11. Date T.D. Reached --
12. Date Compl. (Ready to Prod.) 7/17/98
13. Elevations (DF& RKB, RT, GR, etc.) 3973' GL
14. Elev. Casinghead

15. Total Depth 11,973' (MD)
16. Plug Back T.D. 10,595'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
8560' - 9295', Abo
20. Was Directional Survey Made

21. Type Electric and Other Logs Run
N/A
22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1478	17-1/2	1350 sx.	
9-5/8	36	3706	12-1/4	1250 sx.	
7	23, 26	10,700	8-3/4	2880 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	10,219	10,641	75 sx.		2-7/8	9298	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
8560' - 8575', 8790' - 8800', 9170' - 9185', 9280' - 9295' (2 JSPF)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		8560' - 9295'	9500 gal. HCL

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7/17/98		Pumping -- 1.5" pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/23/98	24	N/A		35	53	2	1514
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
75	27		35	53	2	38.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Harold Woolley

30. List Attachments
N/A

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Bus. Analyst Date 8/19/98