

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32844
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
State 'A'	
8. Well No.	10
9. Pool name or Wildcat	Vacuum Abo, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3973' GL	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Altura Energy LTD
3. Address of Operator	P.O. Box 4294, Houston, TX 77210-4294
4. Well Location	
Unit Letter A : 940 Feet From The North Line and 940 Feet From The East Line	
Section 31 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3973' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Plugback to the Abo <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for description of plugback operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 8/19/98
TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. (281) 552-1158

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY GARY WINK TITLE FIELD REPRESENTATIVE DATE DEC 1 1998
CONDITIONS OF APPROVAL, IF ANY:

98

State 'A' Well No. 10
API No. 30-025-32844
Lea County, NM

6/17/98 – 7/9/98

MI x RUSU. Kill well and run 3.81 gauge ring. RIH w/CIBP and set at 10,630'. Run bailer x dump 35' cement on top of CIBP. Load x test casing and CIBP (500 psi). RU WL truck and perf well at 9280' – 9295', 9170' – 9185', 8790' – 8800', and 8560' – 8575' (2 JSPF). ND BOP x flange up tree x swab well. RU Dowell and acidize well with 4000 gal. HCL. Continue swabbing. TIH w/RBP x packer and acidize perms with 5500 gal. HCL. LD RBP & pkr. x TIH with production equipment x tubing. ND BOP, NU wellhead x swab well. Run x space out rods. Load x test x RD. Shut well in and wait to set pumping unit, hook up electricity, and lay flowline.

7/17/98 – Put well on production.

7/23/98 – AWO test: 35 BO x 2 BW x 53 MCF.