

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32844
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State 'A'
8. Well No.	10
9. Pool name or Wildcat	Vacuum - Middle Pennsylvanian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Altura Energy LTD	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	
4. Well Location Unit Letter <u>A</u> : <u>940</u> Feet From The <u>North</u> Line and <u>940</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Unsuccessful Sidetrack Operations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Form C-103 filed to account for unsuccessful effort to sidetrack the vertical wellbore and drill horizontally into the Vacuum - Middle Pennsylvanian Pool -- see attached for description of operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 6/9/98  
(281)  
TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 552-1158

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 17 1998

CONDITIONS OF APPROVAL, IF ANY:

Vacuum middle Penn  
2A Vacuum 11X DP

8/4/97 – 8/20/97

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MI x RUSU. Set CIBP @ 10,480' x test to 500 psi (held OK). Move uphole, set cement retainer @ 9672' x squeeze perms @ 9711' – 10,126' with 200 sx. Cl. H. Drill out cement retainer x drill out cement from 9674' – 9750'. Set CIBP @ 10,323' x test to 500 psi. ND BOP x flange up wellhead x clean location. RD x MOSU.

9/3/97 – 9/20/97

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RU drilling unit x pick up x orient whipstock x initiate lateral operations from a window cut into 7" casing @ 10,323'. Drill lateral to 10,560' (MD). Run 5", 15#, L-80 liner x set @ 10,641' (top of liner @ 10,219') x cement w/75 sx. Cl. H. Drill out cement from 10,575' – 10,598' (MD). Continue sidetracking to a depth of 11,973' (MD). RU Schlumberger x run 7" RBP to 9400' x test. ND BOP's x NU dry hole tree. Release drilling rig.

9/29/97 – 10/29/97

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MI x RUSU. POH w/RBP. Run production pkr. x tubing x set pkr. @ 10,204' x tailpipe landed @ 11,308'. Circulate well x NU wellhead. Swab test water x trace oil & gas. RDSU. RIH w/coiled tubing. Tag fill. MI x RUSU. POH with tbg. x pkr. Run bit x drill pipe x tubing x tag fill @ 11,815'. Pull tbg. x lay down drill pipe. Run tbg. x pkr. x set pkr. @ 10,204'. NU wellhead tree x test casing. MI x RU CTU. Attempt to jet wash x made no hole. Acidized lateral from toe (11,800') to heel (10,641') with 19,000 gal. acid through CTU. Displace hole w/nitrogen, returns spotty. Pull coiled tubing x RD CTU x begin swab testing. Swab trace of oil x 50 BW. Shut well in.