## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

		Revised 1-1-07
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION 2040 Pacheco St.	WELL API NO.	5-32933
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, NM 87505	5. Indicate Type of Lease	ATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.	<del>-</del>
SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS)		
1. Type of Well: OIL S GAS OTHER	Lottie York	
2. Name of Operator	8. Well No. #3	
Bonneville Fuels Corporation  3. Address of Operator	9. Pool name or Wildcat	
1700 Broadway, Suite 1150. Denver, CO 80290	Southwest Humble City: St	rawn
4. Well Location		
Unit Letter K 2030 Feet From The South Line and	2300' Feet From	The West Line
Section 14 Township 17S Range 37E	NMPM Le	ea County
10. Elevation (Show whether DF, RKB, RT, G	R, etc.)	
3734 GR 3751 KB	Notice Perent or Other	- Doto
Check Appropriate Box to Indicate Nature of I	Notice, Report, or Other SUBSEQUENT REPO	
11. NOTICE OF INTENTION TO.	- CODSEQUENT REPO	JK1 UF. —
PERFORM REMEDIAL WOR PLUG AND ABANDON REMEDIAL WO!	RK ALTERII	NG CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST A	CASING TEST AND CEMENT JOB	
OTHER: Perf. & acidize Upper Strawn Fm. Perfs. X OTHER:		
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, include work) SEE RULE 1103.</li> </ol>	ing estimated date of starting any propose	ed
Plan to Perforate and Stimulate Additional Strawn Fm. Intervals:		
1. MIRU PU. POOH w/ rods & LD Pump. NU BOPE. Release TAC & POOH & LD anchor/pumping assembly.		
2. RU WL Service. RIH & Perforate Upper Strawn Fm. @ 4 SPF in following select intervals:		
11.454' to 11,464'; 11,439' to 11,450'; 11,416' to 11,428'; 11,396' to 11,408'; 11,378' to 11,390'.		
3. PU PIP Packer Assembly & RU Hydrotesters w/ mechanical collar locator & RIH & Hydrotest tubing to 7500 PSI. Locate Perfs.		
4. Selectively Acidize New Perforations w/ 3990 Gallons 15% HCl acid + Additives as follows:		
11.454' to 11,464': 10': 40 Holes: 700 Gallons.		
11,439' to 11,450': 11': 44 Holes: 770 Gallons.		
11.416' to 11.428': 12': 49 Holes: 840 Gallons.		
11.396' to 11,408': 12': 49 Holes: 840 Gallons.		
11,378' to 11,390': 12': 49 Holes: 840 Gallons.		
Selectively Re-Acidize Old Existing Strawn Fm. Perforations w/ 1010 Gallons 15% HCl acid + Additives as follows:		
11,470' to 11,484': Perfs. Exist f/ 11,470' to 11,490': Net 10' re-acidized: 11 Holes: 350 Gallons.		
11,470 to 11,484: Perfs. Exist I/ 11,470 to 11,490. Net 10 re-acidized. 11 Holes. 350 Gallons.  11,504' to 11,518': Perfs. Exist f/ 11,500' to 11,528': Net 14' re-acidized: 15 Holes: 350 Gallons.		
11,504 to 11,518; Perfs. Exist I/ 11,500 to 11,528; Net 14 re-acidized: 15 Holes: 350 Gallons.		
Overflush tubing w/ 10 Bbl. 2% KCl & flush casing w/ 20 Bbl. 2% KCl. Release PIP Tools & POOH & LD PIP Assembly.		
5. RIH w/ TAC & tubing and re-set anchor assembly at 11,370' & SN @ 11,599' & Btm. @ 11,668'. ND BOPE & Flange up well.		
Swab to recover load. Flow test if possible.		
6. Kill well if necessary. RIH pamp & rods. Resume production.		
I hereby certify that the information above is true and complete to the best of my knowledge and beli	ef.	
		DATE 01/03/01
TYPE OR PRINT NAME R. A Schwering, P.E.	TEL EPHONE	ENO. 303 863-1555 x 213
(This space for State Use)		JAN 3 0 2001

CONDITIONS OF APPROVAL, IF ANY: