District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION

| District III | a Del America | NIN# 97410 | | α. | PO Box | | | | | | | 5 Copie | |
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| в | POD | | | | 1 | POD UI | STR Location | n and De | scription | -1, | | | |
| | | | | | | | | | | | | | |
| V. Well (| Completi | ion Data | | | | | | | | | | | |
| | ıd Date | | 26 Ready Date | | | ²⁷ TD | | | 21 PBTD 21 Perforati | | | Df | |
| | | 7, | 7/19/95 | | 11,840' | | | | | | | 1,470-11,550 | |
| 5/2/95 31 Hole Size | | 1 // | | | | | | 11,709' | | | | | |
| | | | | Casing & Tubi | ng Size | | 32 I | epth Set | | | 33 Sacks | Cement | |
| 17.5 | | | 13 3/8" | | | | 459 ' | | | 475 sx C1-C | | | |
| 11" | | | 8 5/8" | | | | 4610' | | | 1080 sx Lite/C1-C | | | |
| 7 7/8" | | | 5 1/2" | | | | 11,839" | | | 1140 sx C1-H/Lite | | | |
| | | | | | | | | - | | 1140 | SX C. | r-н/Lite | |
| | | | 2 7 | /8" | | | | 633 | / | | | | |
| | Test Da | ta | | | | | | | | | | | |
| Date No | ew Oil | 35 Gas Deliv | very Date | 1 , | est Date | | 37 Test Leng | th | 31 Tbg. Pr | essure | 7 | " Csg. Pressure | |
| 7/19/95 7/ | | 7/29 | 28/95 7/18 | | 8 /95 | 1/95 | | hrs | SUAB "AOF | | | R=0 | |
| 40 Choke | Size | 4 O | il | | Water | _ | 43 Gas | | 4 40 | F | | 45 Test Method | |
| open | İ | 340 | BO/DAY | i | 2 | | | MCE | | | 1 | | |
| 46 I hereby certif | | es of the Oil C~ | uservation h | ivision have be | on consultant | | 11- | MICH | D 1/2M | CF/D | <u> </u> | SWAB | |
| with and that the | information | given above is t | rue and com | plete to the best | t of my | | OH | CON | ISERVATI | ח אס | IVICI | ON | |
| knowledge and belief: | | | | | | | OIL CONSERVATION DIVISION Approved by: ORIGINAL STORES OF SERVISON | | | | | | |
| Signature: | ya | ris // | Taky, | | | Approve | a by: ORIC | | | | KION | | |
| Printed name: | | | | | | | Title: | | | | | | |
| Doris Maly $\mathcal U$ Title: Engineering Technician | | | | | | | Annual Date | | | | | | |
| 2.61.6011.16 Technifetan | | | | | | Approval Date: JUL 25 1995 | | | | | | | |
| Date: 7/20/95 Phone: 303 863-1555 | | | | | | | | | | | | | |
| 47 If this is a ch | ange of oper | ator fill in the | OGRID nur | nber and name | of the previ | ous opera | tor | | | | | | |
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RECEIVE

JUL 2 4 1880 OFFICE

| Bonneville Fuels Lottie York #3 Lea County, NM | Unit K 30-025 ST. | 14-17s-37e - 32933 ATE OF NEW MEXICO EVIATION REPORT | 2030/5 42300/ |
|--|-------------------------|--|---------------|
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| 3,712 | 1 | | |
| 4,112 | 3/4 | | |
| 4,498 | 1 | | |
| 4,619 | 1 | | |
| 4,654 | 1-1/4 | | |
| 5,026 | 1-1/2 | | |
| 5,242 | 1-1/2 | | |
| 5,674 | 1-3/4 | | |
| 6,109 | 1-1/4 | | |
| 6,510 | 1-1/4 | | |
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| 7,780 | 1-1/2 | | |
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| 8,586 | 1-1/4 | | |
| 8,989 | 1/2 | | |
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| 9,736 | 1/2 | | |

By: Ray Peterson

STATE OF TEXAS

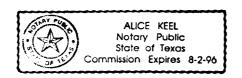
9,970

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me this 8th day of June, 19 95, by RAY PETERSON ON behalf of PETERSON DRILLING COMPANY.

Notary Public for Midland

My Commission Expires: 8/2/96 County, Texas



1/2

Submit 3 Copies to Appropriate District Office

(This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

ORIGINAL SIGNED BY JERRY SEXTOM
DISTRICT I SUPERVISOR

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

District Office Revised 1-1-89 DISTRICT I P.O. Box 1980, Hobba, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-025-32933 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE 🛛 STATE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: LOTTIE YORK GAS WELL WELL. OTHER Name of Operator 8. Well No. BONNEVILLE FUELS CORPORATION #3 Address of Operator 9. Pool name or Wildcat 1660 Lincoln St, Ste 1800, Denver, CO 80264 South Humble City Well Location K : 2030 Feet From The South Line and 2300 West Feet From The Line 14 17S hip 17S Range 3/E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Township Lea **NMPM** County 3734 Gr Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB X OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed Spud well 5/2/95 w/Peterson Drlg. Co. Rig #1. Drilled to 459'. RU and ran 10 jts 13 3/8" J-55 surface casing. Cemented surf. csg w/475 sx C1-C + 2% Cacl2 & 1/4#/sx flocele (1.33cf/sx, 14.8 ppg) cmt. Drill to 4616'. 5/10/95 RU & ran 105 jts 8 5/8" 32# K-55 intermediate csg. (See separate sundry dated 5/11/95 for intermediate casing & cmt job). 5/14/95 Ran DST#1 5294-5320'. 6/1/95 ran DST #2 11385-11427'. TD'd well 6/3/95 @ 11,840' RU and ran 278 jts $17\# \frac{5}{2} \frac{1}{2}$ " csg, set @ 11,839'. 6/6/95 cemented 5 1/2" producion casing in 2 stages. 1st stage, $\sqrt{50}$ sx C1-H lite (12.4 ppg, 18 bbls y=2.06cf/sx) and tail w/ 420 sx C1-H pozmix (14.2ppg 97 bbls, y=1.35 cf/sx). Displace 1st stage w/278 BW & circ 27 bbls cmt. Cement 2nd stage w/470 sx C1-C pozmix lite (11.8 ppg 230 bbls y=2.74 cf/sx). Tail w/200 sx Cl-H pozmix(47 bbls 14.2 ppg, y=1.25 cf/sx). Displace cmt w/ wtr. WOC. Rig released 6/7/95. WOCU. Estimate completion to begin 6/26/95. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Mis THE Engineering Technician DATE 6/21/95 Doris Maly TELEPHONE NO. 863-1555

TITLE

