

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32933
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	Fee
7. Lease Name or Unit Agreement Name	LOTTIE YORK
8. Well No.	#3
9. Pool name or Wildcat	So Humble city <i>Strawn</i>

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3734 GR 3752 RKB
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
-- OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Bonneville Fuels Corporation

3. Address of Operator
1660 Lincoln Street, Denver, CO 80264

4. Well Location
Unit Letter K : 2030 Feet From The South Line and 2300 Feet From The West Line

Section 14 Township 17 S Range 37 E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3734 GR 3752 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐
OTHER: <u>See attached log</u> ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/10/95 Bonneville Fuels ran & set 8 5/8" 32 lb intermediate casing at 4610'. Cemented 8 5/8" casing w/ 930 sx Lite cement w/ additives at 11.8ppg and a yield of 2.76 ft³/sx. Tailed with 150 sx Cl-C cmt with additives at 14.8 ppg and a yield of 1.33 ft³/sx. Unable to circulate cmt to surface. Ran temperature survey. TOC @ 190'kb, 172' fr surface. Bottom of 13 3/8" surface casing is 459'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Doris Maloy TITLE Engineering Tech DATE 5/11/95
TYPE OR PRINT NAME DORIS MALOY TELEPHONE NO. 303 863-1555

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 22 1995

COMPANY: WEST-TES INC.
CLIENT: BONNEVILLE FUELS CORPORATION
GAUGE NUMBER: 29240
WELL NAME: LOTTIE YORK
WELL NUMBER: 3
TEST NUMBER: 95-14-0773
LOCATION: LEA COUNTY, NEW MEXICO
TEST OPERATOR: BJT AND JZ
COMMENTS: TEMPERATURE SURVEY

REC'D
MAY 15 1995

POSITION GAUGE SERIAL NUMBER
1

PAGE START DATE: 5/ 9/95
PAGE START TIME: 21: 4: 0
DATA FILE: 8

DELTA TIME HRS	DEPTH FEET	TEMPERATURE 'F	COMMENTS
0.000	20.00	66.50	
1.150	190.00	70.50	BREAK
1.333	471.00	81.00	
1.350	505.00	80.00	
1.367	541.00	83.00	
1.383	580.00	81.00	
1.400	617.00	82.00	
1.417	656.00	81.00	
1.450	740.00	81.00	
1.483	830.00	88.00	
1.517	928.00	90.00	
1.533	976.00	93.00	
1.550	1028.00	85.50	
1.583	1132.00	93.50	
1.600	1190.00	93.50	
1.617	1239.00	94.50	
1.633	1285.00	91.50	
1.650	1333.00	91.50	
1.667	1380.00	94.50	
1.683	1429.00	92.50	
1.700	1479.00	96.50	
1.717	1529.00	94.00	
1.750	1633.00	102.00	
1.758	1661.00	98.50	
1.767	1689.00	99.50	
1.775	1713.00	102.00	
1.783	1737.00	95.00	
1.800	1784.00	97.50	
1.817	1830.00	93.50	
1.883	2023.00	95.00	
1.933	2180.00	94.50	
1.967	2287.00	96.00	
2.000	2400.00	94.50	
2.017	2458.00	108.50	
2.033	2517.00	105.00	
2.050	2576.00	110.50	
2.067	2636.00	105.50	
2.083	2697.00	114.00	
2.100	2761.00	114.00	
2.108	2789.00	105.50	
2.117	2818.00	114.00	
2.133	2872.00	109.00	
2.150	2927.00	107.50	
2.183	3035.00	111.00	
2.217	3154.00	106.50	
2.233	3212.00	107.50	
2.250	3272.00	104.00	
2.283	3391.00	108.00	
2.300	3455.00	108.00	
2.317	3520.00	108.50	

PAGE START DATE: 5/ 9/95
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DATA FILE: 8

DELTA TIME HRS	DEPTH FEET	TEMPERATURE 'F	COMMENTS
2.350	3649.00	106.00	
2.367	3715.00	113.00	
2.400	3855.00	106.50	
2.417	3923.00	111.00	
2.433	3980.00	109.00	
2.442	4010.00	109.00	
2.450	4040.00	112.00	
2.467	4103.00	110.50	
2.483	4164.00	112.00	
2.500	4225.00	111.50	
2.517	4287.00	114.50	
2.533	4352.00	110.00	
2.542	4385.00	112.00	
2.550	4418.00	111.50	
2.567	4483.00	113.50	M.D.R.

DATE AND TIME CEMENT JOB COMPLETE:

MAY 9, 1995 @ 2:00 PM

DATE AND TIME SURVEY MADE:

MAY 9, 1995 @ 10:00 PM

AMOUNT AND TYPE CEMENT USED:

930 SACKS 65:35 POSMIX, 3% ECONOLITE, 15# SALT,
6% GEL; 150 SACKS CLASS C, 2% CALCIUM CHLORIDE,
1/4# FLOSEAL, RUN BEHIND 4616 FEET OF 8-5/8"
CASING IN AN 11" HOLE.

DEPTH FIGURED FROM:

KELLY BUSHING

BONNEVILLE FUELS CORPORATION
LOTTIE YORK NO. 3
LEA COUNTY, NEW MEXICO
TEMPERATURE SURVEY
MAY 9, 1995

TEMPERATURE (°F) vs DEPTH (FEET)

115.0

95.0

85.0

75.0

65.0

0.0

900.0

1800.0

2700.0

3600.0

4500.0

LINEAR PLOT

APPROXIMATE CEMENT TOP:

190 FEET

M.D.R.:

4483 FEET