

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32933
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	FEE D10350
7. Lease Name or Unit Agreement Name	Lottie York #3
8. Well No.	#3
9. Pool name or Wildcat	South Humble City <i>Strawn</i>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3734 Gr

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
-- OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
BONNEVILLE FUELS CORPORATION

3. Address of Operator
1660 Lincoln Street, Denver, CO 80264

4. Well Location
Unit Letter K : 2030 Feet From The South Line and 2300 Feet From The West Line

Section 14 Township 17 S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3734 Gr

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Verify Conversion W/J. Sexton</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
On the basis of recent offset data by operators in the area, Bonneville Fuels Corp is certain that setting the 8 5/8" intermediate casing at the first hard dolomite between 4,600' and 4,800' of total depth, will provide an adequate casing setting depth for this protective casing string.

Mr R.A. Schwering, in a conversation with J. Sexton of the NMOC Hobbs office, reached verbal agreement on this policy on May 8th 1995.

This Sundry Notice is a request pursuant to that conversion to set the 8 5/8" intermediate casing at the first competent dolomite below 4,600' and to cement that 8 5/8" casing (designed as planned in the APD) with the planned cement slurries in the original APD with a cement volume 135% in excess of the calculated open-hole annular volumes (2.35 times the required volume for a gauge open-hole annulus).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE James O. Cable TITLE VP Operations DATE 5/8/95
TYPE OR PRINT NAME TELEPHONE NO.

(This space for ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 11 1995

RECEIVED

10 10 1986

**WILLIAM HUBBS
OFFICE**

RECEIVED