

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32935
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	16969

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Pearl State			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				
2. Name of Operator Stevens & Tull, Inc.				
3. Address of Operator P. O. Box 11005 Midland, Texas 79702				
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>19S</u> Range <u>34E</u> NMPM Lea County				
10. Date Spudded 5/6/95	11. Date T.D. Reached 5/16/95	12. Date Compl. (Ready to Prod.) 6/29/95	13. Elevations (DF & RKB, RT, GR, etc.) ... 3720 GR	14. Elev. Casinghead 3720 GR
15. Total Depth 5300	16. Plug Back T.D. 5200	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	20. Was Directional Survey Made Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 4888-5050' Queen				22. Was Well Cored No
21. Type Electric and Other Logs Run DLL & CNL				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	610	12 1/4	320 SX "C"	-0-
5 1/2	17	5296	7 7/8	1500 SX POZ "C"	-0-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5150	N/A

26. Perforation record (interval, size, and number) 4888-5050 - 45 Holes (.50")	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	4888-5050 Acidize-1500 gals 15% NFFF FRAC-60,000 # 16/30 Sand 30,000 gals Borate gel

PRODUCTION

28. Date First Production 6/29/95	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 X 1 1/2 X 16' RWBC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6/27/95	Hours Tested 24	Choke Size N/A	Prod'n For Test Period 15	Oil - Bbl. 23	Gas - MCF 80	Water - Bbl. 1437
Flow Tubing Press. N/A	Casing Pressure 30	Calculated 24-Hour Rate 15	Oil - Bbl. 23	Gas - MCF 80	Water - Bbl. 34.2	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - To be connected to GPM 7/11/95						Test Witnessed By Mike Mooney
30. List Attachments Deviation Survey, copy of Logs						
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						

Signature Michael G. Mooney Printed Name Michael G. Mooney Title Engineer Date 7/1/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1950 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 3340 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 3960 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 4530 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 5230 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....4090	to.....4110	No. 3, from.....4630	to.....4674
No. 2, from.....4350	to.....4400	No. 4, from.....4888	to.....5050

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1950	1950	Red Beds, Anhydrite				
1950	3340	1390	Salt				
3340	5300	1960	Sands, Dolomite				

44-38861-100

JUN 21 1980

OLD HOBBS
OFFICE