

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See Instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP EN ☐	PLUG BACK ☐	DIFF. REVR. ☒	Other ☐								
2. NAME OF OPERATOR Manzano Oil Corporation						14. PERMIT NO.	DATE ISSUED								
3. ADDRESS OF OPERATOR P.O. Box 2107, Roswell, NM 88202-2107 (505) 623-1996						12. COUNTY OR PARISH Lea		13. STATE NM							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2355' FSL & 400' FWL At top prod. interval reported below Same At total depth Same						15. DATE SPUDDED 5/22/95		16. DATE T.D. REACHED 7/25/95	17. DATE COMPL. (Ready to prod.) 10/20/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3874' GR	19. ELEV. CASINGHEAD 3892' KB				
20. TOTAL DEPTH, MD & TVD 14,547'		21. PLUG, BACK T.D., MD & TVD 11,735'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 10-14,547'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware (7809-19')		25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL, CBL-CCL-GR, DLL, Density, Sonic										27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48,54.5&61#		400'		17-1/2"		415 sx C1 C		None					
9-5/8"		36 & 40#		5,335'		12-1/4"		2100 sx Lite & 200 sx C		None					
5-1/2"		17 & 20#		14,547'		8-3/4"		1st - 631 sx C1 H 2nd - 1005 sx C1 H		None					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-7/8"		7853'		N/A	
31. PERFORATION RECORD (Interval, size and number) (7809-19') (.44) (11 holes)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
												DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
												7809-19'		1000 gal 10%	
33.* PRODUCTION															
DATE FIRST PRODUCTION 2/15/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 2/19/96		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD 43		OIL—BBL. 43		GAS—MCF. 37		WATER—BBL. 65		GAS-OIL RATIO 860/1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 43		OIL—BBL. 43		GAS—MCF. 37		WATER—BBL. 65		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold												TEST WITNESSED BY David Sweeney			
35. LIST OF ATTACHMENTS None (Logs are already on file)															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>David Sweeney</u>		TITLE <u>Drilg & Prod Supt.</u>						DATE <u>March 7, 1996</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			On file.	On file.		

