

CCW-Hobbs

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Bureau Form No. 1004-1125

Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:	5. Lease Designation and Serial No. NM 052
2. Name of Operator Mallon Oil Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 3256 Carlsbad, NM 88220 (505) 885-4586	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL and 660' FWL (NW,NW) Unit D Sec. 35, T19S - R34E	8. Well Name and No. Mallon 35 Federal No.1
	9. Well API No. 30-025-32983
	10. Field and Pool, or Exploratory Area N.E. Lea Delaware
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Temporary Abandonment
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)\*

**Note:** This well is currently non-profitable due to low oil producing volume.

Mallon Oil Company request to temporarily abandon this well, as per procedure. This well is currently under study for use in a Delaware water flood, or to be completed as a 7 Rivers or Yates formation producing well.

1. RUPU. TOOH with rods and tubing.
2. TIH with CIBP and set at approximately 5850'. Circulate hole with chemical water.
3. Test casing to 500 psi for 30 minutes. TOOH. RDPD. File Sundry Notice.

Attachments: Down hole diagram

14. I hereby certify that the foregoing is true and correct

Signed Mike Braswell Title: Production Superintendent Date: 6/13/00

Approved By (ORIG. SIGNED) ME A LANE Title Production Superintendent Date 4/28/2000

Conditions of approval if any

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

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# MALLON OIL COMPANY

ENGINEERING CHART

FILE \_\_\_\_\_  
 APPN \_\_\_\_\_  
 DATE 6-12-2000  
 BY mjb

SUBJECT Mallon 35, Federal #1

Downhole Diagram



