

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

CONFIDENTIAL

Form C 104
Revised February 10, 1984
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P.O. Box 3256 Carlsbad, NM 88220 (505) 885-4596		2. OGRID Number 013925	
3. Reason for Filing Code NW		THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.	
4. API Number 025 30-039-32983	5. Pool Name R-15775 Lea Delaware NE 5/1/97	6. Pool Code 37584	8. Well Number 1
7. Property Code 15398	8. Property Name Mallon 35 Federal		

10. Surface Location									
UL or lot no. D	Section 35	Township 19S	Range 34E	Lot Idn. N/A	Feet From the 660	North/South Line North	Feet From the 660	East/West Line West	County Lea County

11. Bottom Hole Location									
UL or lot no. D	Section 35	Township 19S	Range 34E	Lot Idn. N/A	Feet From the 660	North/South Line North	Feet From the 660	East/West Line West	County Lea County
12. Loe Code F	13. Producing Method Code P	14. Gas Connection Date 02/15/97		15. C-129 Permit Number N/A		16. C-129 Effective Date N/A		17. C-129 Expiration Date N/A	

III. Oil and Gas Transporters				
18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
022628	Texas New Mexico Pipeline P.O. Box 60028 San Angelo, TX 76906-0028	2814510	O	Unit A, Sec. 34, T19S-R34E
024650	Warren Petroleum P.O. Box 1589 Tulsa, OK 74102	2814511	G	Unit A, Sec. 34, T19S-R34E

IV. Produced Water	
23. POD 2814512	24. POD ULSTR Location and Description Unit A, Sec. 34, T19S-R34E

V. Well Completion Data				
25. Spud Date 12/08/96	26. Ready Date 02/15/97	27. TD 8330'	28. PBTD 6596'	29. Perforations 5904'-5922', 6103'-6117', 6127'-6135'
30. Hole Size 14-3/4"	31. Casing & Tubing Size 9-5/8" x 36#		32. Depth Set 1486'	33. Sacks Cement 1100
8-3/4"	5-1/2" x 15.5#/17#		6596'	1700
Tubing	2-7/8"		5887'	

VI. Well Test Data					
34. Date New Oil 02/15/97	35. Gas Delivery Date 02/15/97	36. Test Date 02/19/97	37. Test Length 24 hrs	38. Tbg. Pressure N/A	39. Csg. Pressure N/A
40. Choke Size N/A	41. Oil 99	42. Water 30	43. Gas 47	44. AOF 47	45. Test Method Pumping

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Theresa A. McAndrews Printed Name: Theresa A. McAndrews Title: Office Manager Date: 02/20/97 Phone: (505) 885-4596		OIL CONSERVATION DIVISION Approved By: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Approval Date: MAR 12 1997	
47. If this is a change of operator fill in OGRID number and name of the previous operator.			
Previous Operator Signature		Printed Name Title Date	

CONFIDENTIAL add copy