

OPER. OGRID NO. 13925 SIGNPROPERTY NO. 1717POOL CODE 37584EFF. DATE 6/9/95API NO. 30-025-32986FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995UNITED
DEPARTMENT OF
BUREAU OF LAND

APPLICATION FOR PERM

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

CABLE

AREA

b. TYPE OF WELL

OIL

WELL ☒

GAS

WELL ☐

OTHER

SINGLE

ZONE ☐

MULTIPLE

ZONE ☐

2. NAME OF OPERATOR

Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 3256, Carlsbad, NM 88220 (505)885-4596

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 660' FSL & 660' FWL (SW SW) Unit M

At proposed prod. zone 660' FSL & 660' FWL (SW SW) Unit M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

27 miles southwest of Hobbs, New Mexico

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

1320'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3686' GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
25"	20	0.25	40'	Redi-Mix to surface
14-3/4"	9-5/8"	36#	1500' CIRCULATE	700 sx Lite, 200 sx Class C
8-3/4"	5-1/2"	15.5# & 17#	TD (TIE BACK)	Stage #1: 800 sx Class C Stage #2: 580 sx Pacesetter Lite 100 sx Class C

The Operator proposes to drill to a depth sufficient to test the Delaware formation for oil. If productive, 5-1/2" casing will be cemented. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal regulations. Specific programs as per Onshore Oil and Gas Order #1 are outlined in the following attachments:

Drilling Program

Surface Use and Operating Plan

Exhibit #1 - Blow Out Preventor Plan

Exhibit "A" - Location and Elevation Plat

Exhibit "B" - Existing Roads

Exhibit "C" - Planned Access Roads

Exhibit "C-1"

Exhibit "D" - One Mile Radius Map

Exhibit "E" - Well Site Layout

Exhibit "F" - Production Facilities

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Duane C. Winkler

TITLE

Production Superintendent

DATE

4-28-95

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVAL SUBJECT TO

GENERAL REQUIREMENTS AND

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY

SPECIAL STIPULATIONS
ATTACHED

APPROVED BY

Timothy P. O'Brien

TITLE

Acting
AREA MANAGER

DATE

6/6/95

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make a false statement.