	Art and a second	OPEH.	OGRID N	10	2425	_ 850	: 4	
Form 3160-3		PROPE	ERTY NO.	171	7.	ATE 1	TODA (. T.	
(July 1992)	רואט	TED POOL	CODE	375	584	on S	FORM API	1004-0136
	DEPARTMENT	r of _{eee n}	-	6/0	10 2		Explices: Febru	ary 28, 1995
	BUREAU OF	LAN	- ^	1000	1001	-	5. LEASE DESIGNATION NM-052	AND STRIAL NO
APPL	ICATION FOR P	ERM	. <u>50-7)</u>	25.37	2786		6. IF INDIAN, ALLOTTE	E OR TRIBE NIN
1a. TYPE OF WORK	RILL EX	DEFREL	n cas				N/A	
b. TIPE OF WELL	 -	DEEPEN	L ÄR				7. UNIT AGREEMENT	EXTR
	VELL OTHER		SINGI ZONE		MULTIPLE ZONE		N/A 8. FARMOR LEASE HAME, W	RI NO
		•					Mallon 35 Fed	
Mallon Oil 3. ADDRESS AND TELEPHONE NO.	Company						9. AM WELL NO.	
P.O. Box 325	66, Carlsbad, NM	88220 (5	05)885-	4596			10. FIELD AND POOL,	
At austone	Report location clearly and FSL & 660' FWL	ID Accordance w	ith any Stat		ts.*)		Lea Delawar	
At proposed prod an	- 6601 EST 'S GG	(SW SW) UII	IIC M			-	11. SEC., T., R., M., OR AND SURVEY OR A	27.5
	• 660! FSL & 66				tenting of the second	* * * * * * * * * * * * * * * * * * *		
	AND DIRECTION FROM NEAD			- : : : : : : : : : : : : : : : : : : :			Sec. 35, T1	9S-R34E
	thwest of Hobbs	New Mexi	ÇO				Lea County	NM
PROPERTY OF THERE	7		16. NO. O	F ACRES IN I	EASE 1	7. NO. OF	ACRES ASSIGNED	1 141-1
LAISU ID DPRTEET API	# 11514 Time 12	660'	19. PHOPO	240			40	
18. DISTANCE FROM PROI TO NEAREST WELL, D OR APPLIED FOR, ON TH	HILLING, COMPLETED,	1320'		8200 '	2	o. Rotari	OR CABLE TOOLS	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		<u> </u>		<u>-</u>		Rotary 22. APPROX. DATE W	ORK WILL STIPT
23.	·	3686' GR					5/31/95	ond with alkn
		PROPOSED CAS	SING AND C	EMENTING F	ROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER 1						
りにリー・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・			FOOT	SETTING DE	PTH		QUANTITY OF CEME	нт
25" 14-3/4"	20	0.25	FOOT	401		Redi-N	Mix to surfac	<u> </u>
25" 14-3/4" 8-3/4"	9-5/8"	0.25 36#		40 ' 1500 CIR	CULATE	700 sz	Mix to surfac x Lite, 200 s	e , x Class C
14-3/4" 8-3/4"	9-5/8" 5-1/2"	0.25 36# :15.5# & 1	17#	40 ' 1500 CIR TD (TIE	CULATE BACK)	700 sx Stage Stage	Mix to surface x Lite, 200 s #1: 800 sx #2: 580 sx 100 sx	e . X Class C Class C Paccenter I Class C
14-3/4" 8-3/4" The Operator oil. If proceed be plugged as	9-5/8" 5-1/2" proposes to driductive, 5-1/2" nd abandoned in	0.25 36# 15.5# & 1	17#	40' 1500 CIR TD (ng ficient	CULATE BACK) to tes	700 sy Stage Stage t the	Mix to surface x Lite, 200 s #1: 800 sx #2: 580 sx 100 sx Delaware for	e x Class C Class C Paccetter 1 Class C mation for
14-3/4" 8-3/4" The Operator oil. If proceed be plugged as	9-5/8" 5-1/2" proposes to driductive, 5-1/2" nd abandoned in per Onshore Oil	0.25 36# 15.5# & 1	17#	40' 1500 CIR TD (ng ficient	CULATE BACK) to tes	700 sy Stage Stage t the	Mix to surface x Lite, 200 s #1: 800 sx #2: 580 sx 100 sx Delaware for	e x Class C Class C Paccetter C Class C mation for
14-3/4" 8-3/4" The Operator oil. If proceed be plugged as programs as prilling Processor Surface Use a Exhibit #1 - Exhibit "A"-	9-5/8" 5-1/2" proposes to driductive, 5-1/2" nd abandoned in per Onshore Oil gram and Operating Pl Blow Out Prevent Location and El	0.25 36# 15.5# & 1 11 to a decasing will a manner of and Gas Or and Gas Or and Cas Or a	epth suf 11 be ce consiste cder #1	40' 1500CIR TD(TIE ficient emented. ent with are out	to test if not federal lined in	700 sy Stage Stage t the n-prod 1 regu n the	Mix to surface x Lite. 200 s #1: 800 sx #2: 580 sx 100 sx Delaware for ductive, the dilations. Special following at	e X Class C Class C Paccetter 1 Class C mation for well will ecific tachments
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The Operator oil. If proceed the plugged as programs as purilling Processing Exhibit #1 - Exhibit "A"- Exhibit "C"- Exhibit "C-1" Exhibit "D"- NABOVE SPACE DESCRIBE CEPEN directionally, give pending the pending of th	9-5/8" 5-1/2" proposes to driductive, 5-1/2" nd abandoned in per Onshore Oil gram and Operating Pl Blow Out Prevent Location and El Existing Roads Planned Access One Mile Radius BE PROFOSED PROGRAM: If intert data on subsurface location Winkler	0.25 36# 15.5# & 1 11 to a decasing will a manner of and Gas Or an	epth sufil be ceconsisted at the central details.	40' 1500CIR TD(TIE ficient emented. ent with are out Exh Exh Exh present produce pthr. Give blow	to test If non Federal lined in the interest i	700 sy Stage Stage t the n-proof 1 regulation the	Mix to surface x Lite, 200 s #1: 800 sx #2: 580 sx 100 sx Delaware form ductive, the silations. Sp following at cell Site Layour coduction Fac:	e x Class C Class C Pacesetter Class C mation for well will ecific tachments
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