District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

T	a Fe, NM 87										NDED REPO	
Ι.			FOR A	ALLOWA	BLE AND	AUTH(ORIZAT	TION TO TI	RANS			
a			ator name a	nd Address				2	OGRID	Number		
Shell West		Inc.								020676		
P.O. Box 576 HOUSTON, TX 77001								3 Re		r Filing Co	de / /a	
	API Number				5 Poo	l Name		10		AO	12/1/4	
30-	025-3305	2				VACUUM DRINKARD					ool Code	
⁷ Property Code			8 Property Name					62110 9 Well Number				
10	17333				WARN STA	TE A/C #	1				1	
UL or lot no.	Surface Section	Location	т	·								
K	31	Township	Range	Lot. Idn	Feet from the	- 1	South Line	Feet from the	East/\	West line	County	
11		17S Hole Loca	35E		2036	SOUTH		2260	WEST		LEA	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	South Line	Feet from the	E-m/	West line		
						T totally	Journ Ellic	rect from the	East	west line	County	
12 Lse Code	13 Producii	ng Method Cod		Connection Date	e 15 C-129	Permit Numb	per 16	C-129 Effective	Date	¹⁷ C-12	9 Expiration Date	
\$ TH 0:1		Р .		1/15/96		NA		NA NA			NA	
III. Oil and	Gas 11		rs sporter Nam	<u> </u>	20 De	<u> </u>	1200					
1			Address		20 PG	20 POD 21 O/G		22 POD ULSTR Location and Description				
034019 PHILLIPS PET				OMPANY	280	2805821 0		A, SEC. 31	, T17S	-R35E		
4001 PENBROO ODESSA TX			STREET					"STATE A" BATTERY				
009171 GPM GAS CORPRATION							G	A, SEC. 31,		T17C D2FC		
	404	4 PENBROOK					3	"STATE A" E	BATTER	Y		
	ODE:	SSA, TX 7	9762									
**************************************	8888888											
									-			
V. Produc	ed Wate	r									,	
²³ POD			` 21 T	170 0055		STR Location	on and Desc	ription				
²³ POD 280582	23	A, SEC	C. 31, T	17S-R35E;	²⁴ POD UI "STATE A" E		on and Desc	ription				
²³ POD 280582	23 Impletion	A, SEC	2. 31, T	17S-R35E;						29 Partio	Folioco	
280582 V. Well Co 25 Spud Da 1/1/95	23 empletio	A, SEC	ady Date	12	*STATE A* B	ATTERY	28	ription PBTD	782	²⁹ Perfo		
23 POD 280582 V. Well Co 25 Spud Da	23 empletio	A, SECONDATA	ady Date		*STATE A* B	ATTERY				²⁹ Perfo 24' - 7554 Sacks Cem	•	
280582 V. Well Co 25 Spud Da 2/1/95	23 empletio	A, SECONDATA	ady Date	12	*STATE A* B	ATTERY 32 De	7900°			24* -7554 Sacks Cem	ent	
280582 V. Well Co 25 Spud Da 27/95 30 Hol	e Sie	A, SECONDATA	ady Date 31 Casing	12 & Tubing Size	*STATE A* B	ATTERY 32 De	7900° Ppth Set			24'-7554 Sacks Cem 60 SXS	ent	
280582 V. Well Co 25 Spud Da 0/1/95 30 Hol	e Sie	A, SECONDATA	ady Date 31 Casing	12 & Tubing Size	*STATE A* B	ATTERY 32 De	7900° epth Set 40° 508°			24°-7554 Sacks Cem 60 SXS	ent	
23 POD 280582 V. Well Co 25 Spud Da 27/1/95 30 Hol 2 17- 12- 8-3	23 cmpletion te c Sic 24 1/2 1/4 3/4	A, SECONDATA	ady Date 31 Casing	12 & Tubing Size 20* 3-3/8*	*STATE A* B	ATTERY 32 De	7900° ppth Set 40° 508°			4°-7554 Sacks Cem 60 SXS 1175 SX 1600 SX	ent S S	
23 POD 280582 V. Well Co 25 Spud Da 27 POD 27 Spud Da 27 POD 28 POD 28 POD 28 POD 29 POD 20 P	e Sie e 1/2" 1/4" 3/4" st Data	A, SECONDATA 26 Re 1/15/96	ady Date 31 Casing	20" 3-3/8" 9-5/8" 7"	*STATE A* B 27 TD ,740	32 De 12	7900° Ppth Set 40° 508° 797°	PBTD		60 SXS 1175 SX 1600 SX 2000 SX	ent S S S	
23 POD 280582 V. Well Co 25 Spud Da 0/1/95 30 Hol 27 17- 12- 8-: 71. Well Te	e Sie e 1/2" 1/4" 3/4" st Data	A, SECON Data 26 Re 1/15/96 Gas Delivery I	ady Date 31 Casing	20"	*STATE A* B 27 TD ,740	32 De	7900° 10 pth Set 40° 508° 797° 740°			60 SXS 1175 SX 1600 SX 2000 SX	ent S S	
23 POD 280582 V. Well Co 25 Spud Da 27 POD 27 Spud Da 27 POD 28 POD 28 POD 28 POD 29 POD 20 P	e Sie e 1/2" 1/4" 3/4" st Data	A, SECONDATA 26 Re 1/15/96	ady Date 31 Casing	20"	*STATE A* B 27 TD ,740	32 De 1 4 12 Test Length 18 HOURS	7900° 10 pth Set 40° 508° 797° 740°	PBTD 38 Thg. Pressure 100		60 SXS 1175 SX 1600 SX 2000 SX	ent S S S . Pressure	
23 POD 280582 V. Well Co 25 Spud Da 27 Spud Da 27 Spud Da 27 Spud Da 27 Spud Da 28 Spud Da 29 Spud Da 20 Spud Da 20 Spud Da 21 Spud Da 21 Spud Da 22 Spud Da 24 Spud Da 25 Spud Da 26 Spud Da 26 Spud Da 26 Spud Da 27 Spud Da 28 Spud Da 28 Spud Da 29 Spud Da 20 Spud	e Sie e 1/2" 1/4" 3/4" st Data	A, SECON Data 26 Re 1/15/96 Gas Delivery E 1/15/96 41 Oil	ady Date 31 Casing	20 ** 20 ** 3-3/8 ** 9-5/8 ** 7 ** 36 Test Date 1/15/96 42 Water	*STATE A* B 27 TD ,740	32 De 1 4 12 Test Length 18 HOURS	7900° 10 pth Set 40° 508° 797° 740°	PBTD 38 Tbg. Pressure 100 44 AOF		60 SXS 1175 SX 1600 SX 2000 SX	ent S S S . Pressure	
23 POD 280582 V. Well Co 25 Spud Da 27 Spud Da 27 Spud Da 27 Spud Da 27 Spud Da 28 Spud Da 29 Spud Da 20 Spud Da 20 Spud Da 21 Spud Da 21 Spud Da 22 Spud Da 24 Spud Da 25 Spud Da 26 Spud Da 26 Spud Da 26 Spud Da 27 Spud Da 28 Spud Da 28 Spud Da 29 Spud Da 20 Spud	23 cmpletion te e Sie 24 21/2 21/4 31/4 35 chat the rules	A, SECON Data 26 Re 1/15/96 Gas Delivery E 1/15/96 41 Oil 110 of the Oil Cons	31 Casing Date	20 ** 20 ** 3-3/8 ** 9-5/8 ** 7 ** 36 Test Date 1/15/96 42 Water 126	*STATE A* B 27 TD ,740	32 De 1 4 12 Test Length 18 HOURS 43 Gas 53	7900° epth Set 40° 508° 797° .740°	PBTD 38 Thg. Pressure 100 44 AOF NA	33	4' -7554 Sacks Cem 60 SXS 1175 SX 1600 SX 2000 SX 39 Csg 45 Test PU	ent S S S . Pressure	
23 POD 280582 V. Well Co 25 Spud Da 27/1/95 30 Hol 27 17- 12- 8-: 7. Well Te 34 Date New Oi 1/15/96 40 Choke Size NA I hereby certify to mplied with and to the second sec	e Sie 24" 1/2" 1/4" 3/4" st Data 1 35 hat the rules hat the information	Gas Delivery I 1/15/96 41 Oil 110 of the Oil Constantion given ab	31 Casing Date	20 ** 20 ** 3-3/8 ** 9-5/8 ** 7 ** 36 Test Date 1/15/96 42 Water 126	*STATE A B 27 TD ,740 37	Test Length 18 HOURS 43 Gas 53	7900° ppth Set 40° 508° 797° ,740°	PBTD 38 Tbg. Pressure 100 44 AOF NA SERVATION	33	4' -7554 Sacks Cem 60 SXS 1175 SX 1600 SX 2000 SX 39 Csg 45 Test PU	ent S S S S . Pressure 50 Method	
23 POD 280582 V. Well Co 25 Spud Da 27/1/95 30 Hol 27 27 28-31 34 Date New Oi 34 Date New Oi 40 Choke Size NA I hereby certify to the post of my know ignature:	e Sie 24" 1/2" 1/4" 3/4" st Data 1 35 hat the rules hat the information	Gas Delivery I 1/15/96 41 Oil 110 of the Oil Constantion given ab	31 Casing Date	20 ** 20 ** 3-3/8 ** 9-5/8 ** 7 ** 36 Test Date 1/15/96 42 Water 126	*STATE A* B 27 TD ,740	Test Length 18 HOURS 43 Gas 53	7900° ppth Set 40° 508° 797° ,740°	PBTD 38 Thg. Pressure 100 44 AOF NA	33	4' -7554 Sacks Cem 60 SXS 1175 SX 1600 SX 2000 SX 39 Csg 45 Test PU	ent S S S S . Pressure 50 Method	
23 POD 280582 V. Well Co 25 Spud Da 27/1/95 30 Hol 27 28-3 31. Well Te 34 Date New Oi 1/15/96 40 Choke Size NA I hereby certify to the post of my know ignature: rinted name:	e Sie 24" 1/2" 1/4" 3/4" st Data 1 35 what the rules hat the informaledge and be	Gas Delivery I 1/15/96 41 Oil 110 of the Oil Constantion given ab	31 Casing Date	20 ** 20 ** 3-3/8 ** 9-5/8 ** 7 ** 36 Test Date 1/15/96 42 Water 126	*STATE A B 27 TD ,740 37	Test Length 18 HOURS 43 Gas 53	7900° ppth Set 40° 508° 797° ,740°	PBTD 38 Tbg. Pressure 100 44 AOF NA SERVATION	33	4' -7554 Sacks Cem 60 SXS 1175 SX 1600 SX 2000 SX 39 Csg 45 Test PU	ent S S S S . Pressure 50 Method	
23 POD 280582 V. Well Co 25 Spud Da 27/1/95 30 Hol 27 28-3 17 28-3 1. Well Te 34 Date New Oi 1/15/96 40 Choke Size NA I hereby certify to the post of my know ignature: rinted name: JEFF A DETH itle:	e Sie e Sie 1/2" 1/4" 3/4" st Data 1 35 what the rules hat the informatedge and be	Gas Delivery I 1/15/96 41 Oil 110 of the Oil Constantion given ab	31 Casing Date	20 ** 20 ** 3-3/8 ** 9-5/8 ** 7 ** 36 Test Date 1/15/96 42 Water 126	Title:	ATTERY 32 De 1 4 12 Test Length 18 HOURS 43 Gas 53 Oby:	7900° ppth Set 40° 508° 797° ,740°	PBTD 38 Tbg. Pressure 100 44 AOF NA SERVATION ACCESS DY ACCESS DY	33	4' -7554 Sacks Cem 60 SXS 1175 SX 1600 SX 2000 SX 39 Csg 45 Test PU	ent S S S S . Pressure 50 Method	
280582 V. Well Co 25 Spud Da 271/95 30 Hol 271. Well Te 34 Date New Oi 1/15/96 40 Choke Size	e Sie e Sie 1/2" 1/4" 3/4" st Data 1 35 chat the rules hat the information of the	A, SECON Data Para 26 Re 1/15/96 Gas Delivery I 1/15/96 41 Oil 110 of the Oil Constantion given about the Coll Constant of the C	31 Casing Date	20 ** 20 ** 3-3/8 ** 9-5/8 ** 7 ** 36 Test Date 1/15/96 42 Water 126	*STATE A* B 27 TD ,740 Approved	ATTERY 32 De 1 4 12 Test Length 18 HOURS 43 Gas 53 Oby:	7900° ppth Set 40° 508° 797° ,740°	PBTD 38 Tbg. Pressure 100 44 AOF NA SERVATION	33	4' -7554 Sacks Cem 60 SXS 1175 SX 1600 SX 2000 SX 39 Csg 45 Test PU	ent S S S S . Pressure 50 Method	

Printed Name

Title