ATTACHMENT TO SUBSEQUENT REPORT FOR THE SHELL WARN STATE A/C #1 CONTINUED.

- 12/9/95 Acd Penn perfs 10,520'-10,674' w/ 2000 gal 20% HCL.
- 12/11/95 Made swab runs last few runs 10% oil cut.
- 12/12/95 Made swab runs 10% oil cut.
- 12/13/95 Set CIBP @7910' & capped with 10' cmt. PBTD 7900'.
- 12/14/95 Perf the Drinkard intv @7770'-7872'. Acd lower drinkard zone w/ 10,000 gal 20% HCL. Made swab runs 20% oil cut.
- 12/15/95 Made swab runs 80% oil cut.
- 12/16/95
 Perf the Drinkard intv @7638'-7732'. Acd the Drinkard perfs (7638'-7732')

 w/ 13,000 gal 20% HCL. Pmpd in 3 stages. Made swab runs 100% wtr.
- 12/17/95 Made swab runs 15% oil cut.
- 12/18/95 Made swab runs 60% oil cut.
- 12/19/95 Perf Drinkard intv @7554'-7596'. Acd the Drinkard perfs (7554'-7596') w/ 9000 gal 20% HCL. Pmpd in 2 stages. Flwd well to tst tank. Made swab runs - 100% wtr.
- 12/20/95 Made swab runs 15% oil cut.
- 12/21/95 Made swab runs 60% oil cut. Swabbing all 3 Drinkard zones 15% oil cut.
- 12/22/95 Made swab runs last few runs 40% oil cut. SD for Holiday.
- 12/27/95 Made swab runs 50% oil cut.
- 12/28/95 Made swab runs 60% oil cut.
- 12/29/95 Inst prod equip; w. o. electricity. RDPU. Clnd loc.