

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33053
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA646
7. Lease Name or Unit Agreement Name 17336 Shipp -B-, 9206 JV-P
8. Well No. 1
9. Pool name or Wildcat 33490 Humble City, Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator 003002 BTA Oil Producers
3. Address of Operator 104 S. Pecos, Midland, TX 79701	4. Well Location Unit Letter -D- : 780 Feet From The North Line and 600 Feet From The West Line Section 15 Township 17S Range 37E NMMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3774' GR 3787' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-95: Spudded @ 11:00 a.m., Drlg 17-1/2" hole, Cmtd 13-3/8" csg (9 jts 54.5# J55 STC) @ 404' w/450 sx Class "C" w/2% CaCl₂. Cmt circ, WOC 6 hrs, Cut off csg, Installed casing head and BOP's, Cleaned out to shoe & tstd BOP's & csg to 1000 psi for 30 mins, WOC 18 hrs total then drld shoe.

8-24-95: Depth 1584', Drlg 11" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 8-24-95
(915)
TYPE OR PRINT NAME Dorothy Houghton TELEPHONE NO. 682-3753

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE AUG 23 1995
CONDITIONS OF APPROVAL, IF ANY: