

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-~~030~~-33072

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.  
23861

7. Lease Name or Unit Agreement Name:

Shipp State "17"

8. Well No.

1

9. Pool name or Wildcat

Midway; Strawn, South

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

3300 N. "A" St. Bldg. 4, Ste. 100, Midland, Texas 79705

4. Well Location

Unit Letter P : 330 feet from the South line and 330 feet from the East lineSection 17Township 17S Range 37E NMPMCounty Lea10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,786' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set a CIBP @ 10,842'; (within 100 ft. of the top perforation).
2. Spot 35' of cement on the CIBP & circ 9.5PPG mud laden fluid up to 9,500' FS.
3. Cut & pull approx 9,500' of 5 1/2" casing.
4. Finish loading the hole w/9.5PPG mud laden fluid.
5. Spot a 35 sack Class "H" cmt plug @ 9,550', (50' in/50' out of the 5 1/2" csg stub), tag this plug.
6. Spot a 35 sack Class "H" cmt plug @ 6,838' back up to 6,738'
7. Spot a 50 sack Class "H" cmt plug @ 5,275' back up to 5,175', (50' out/50' in of 8 5/8" shoe), tag this plug.
8. Spot a 35 sack Class "H" cmt plug @ 2,140' back up to 2,040'.
9. Spot a 35 sack Class "H" cmt plug @ 481' back up to 381'. -TAG
10. Spot a 10 sack Class "H" cmt plug @ 30' back up to surface.
11. Cut off the wellhead 3' BGL & weld on a steel plate & P & A marker.
12. Clean the location & restore to pre-move in condition.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 10/02/01Type or print name Sharon HindmanTelephone No. 915 687-1155

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

ms

# ENERGEN RESOURCES CORPORATION

## Shipp State "17" #1

Lea County, NM

Current Conditions: 19 September 2001

GL Elevation: 3786'

KB Elevation: 18' AGL

Location: 330' FSL X 330' FEL,  
Sec 17, T-17-S, R-37-E

### Conductor:

None

### Surface Casing:

13-3/8" 48#, H-40 ST&C  
@ 431' in 17-1/2" hole  
Cemented to surface  
W/418 Sx "C"  
Cement Circulated

### Intermediate Casing:

8-5/8" 32 & 24# K-55, ST&C  
@ 5225' in 12-1/4" hole  
Cmt W/1510 Sx 65:35 Poz "C"  
FB 200 Sx "C"  
Cement Did Not Circulate  
Top out with 75 Sx "C" + 2% CaCl<sub>2</sub>

TOC 9694' by CBL

### Production Casing:

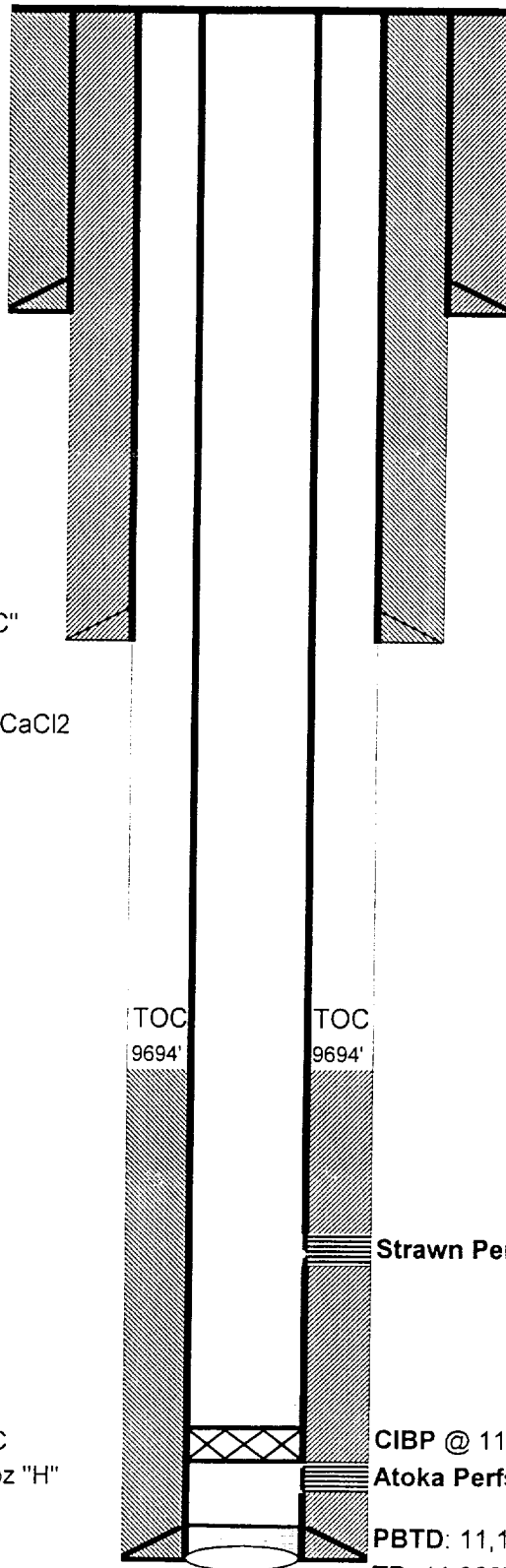
5-1/2" 17# N-80 & K-55, LT&C  
@ 11,260' w/ 350 sx 50/50 Poz "H"

### Well Head Assembly:

A Section: FMC 13-3/8" 3M SOW

B Section: 8-5/8" x 11" 3M

C Section: 7-1/16" 5M x 11" 3M



Strawn Perfs: 10,892' to 10,920' (4 JSPF)  
10,950' to 10,962' (4 JSPF)  
10,972 to 10,999' (4 JSPF)

CIBP @ 11,125' w/ 20' cmt

Atoka Perfs: 11,138 to 11,150' (4 JSPF) 48 holes

PBTD: 11,184' (tbg), 11,162' (WL)

TD: 11,260'