

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-33072

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Shipp State "17"

2. Name of Operator
(DALEN Resources Oil & Gas Co. *Enserch Expl. Inc*)

8. Well No.
1

3. Address of Operator
6688 N. Central Expwy., Suite 1000, Dallas, TX 75206

9. Pool name or Wildcat
Midway;Strawn, South

4. Well Location
Unit Letter P : 330 Feet From The south Line and 330' Feet From The east Line
Section 17 Township 17S Range 37E NMPM Lea County

10. Date Spudded 09/25/95 11. Date T.D. Reached 11/03/95 12. Date Compl. (Ready to Prod.) 11/29/95 13. Elevations (DFA RKB, RT, GR, etc.) 3777' 14. Elev. Casinghead

15. Total Depth 11,260' 16. Plug Back T.D. 11,105' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10972' - 10999' Strawn 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Dual Induction Focused Log/LSBHC Acoustilog/Compensated Z-Densilog 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	431'	17-1/2"	418sx	0
8-5/8"	24	5225'	12-1/4"	1785sx	0
5-1/2"	17	11260'	7-7/8"	350sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,000'	10,822'

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
11,138' - 11,150'	48 Holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,972' - 10,999'			11,138'-50'	CIBP @11,125' w/2sx cmt
				on top.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
11/18/95		Flowing					Shut-In WOPL	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
11/25/95	24	18/64"		231	199	0	861	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
290			231	199	0	36.4		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during testing. Well will be connected to gas pipeline. Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Cindy R. Keister* Printed Name Cindy R. Keister Title Regulatory Compliance Specialist Date 12/12/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4970'
 T. Glorieta 6788'
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo 8250'
 T. Wolfcamp 9660'
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon 10,614'
 T. Strawn 10,892'
 T. Atoka 11,045'
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10,972 to 10,999
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5260	6660	1400	Dolomite	8110	8212	102	Shale & Limestone
6660	6680	20	Limestone	8212	8228	16	Chert
6680	6694	14	Dolomite	8228	8302	74	Limestone
6694	6702	8	Coal	8302	8514	212	Dolomite & Shale
6702	6720	18	Chert	8514	9180	666	Dolomite & Sandstone
6720	6742	22	Dolomite	9180	9198	18	Chert
6742	6760	18	Sandstone	9198	9676	478	Dolomite, Sandstone & Shale
6760	6786	26	Dolomite	9676	9694	18	Chert
6786	6802	16	Sandstone	9694	10042	348	Limestone, Shale & Dolomite
6802	7030	228	Dolomite & Sandstone	10042	10102	60	Slt & Dolomite
7030	7320	290	Dolomite	10102	10162	60	Limestone & Slt
7320	7344	24	Chert	10162	10182	20	Chert
7344	7930	586	Dolomite	10182	10520	338	Limestone & shale
7930	7950	20	Chert	10520	10632	112	Dolomite, Chert & Shale
7950	8018	68	Dolomite	10632	10650	18	Limestone & Dolomite
8018	8034	16	Shale	10650	10788	138	Shale & Chert
8034	8052	18	Chert	10788	10904	116	Shale & Limestone
8052	8070	18	Limestone	10904	10954	50	Limestone
8070	8090	20	Shale	10954	11214	260	Sandstone & Shale
8090	8110	20	Dolomite	11214	11260	46	Limestone & Sandstone