District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. NM 87504-2088

	Form C-104
	Revised February 10, 1994
,	Instructions on back
Submit to	Appropriate District Office
	5 Copies

Santa Fe, NM 87504-2088 AMENDED REPORT

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