

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

811 S. 1st Street, Artesia, NM 88210-2834

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						WELL API NO. 30-025-33113									
						5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>									
						6. State Oil & Gas Lease No.									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name ROYAL STATE									
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____															
2. Name of Operator Marathon Oil Company						8. Well No. 1									
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240						9. Pool name or Wildcat VACUUM (EAST BLINEBRY)									
4. Well Location Unit Letter <u>I</u> : <u>2210</u> Feet From The <u>SOUTH</u> Line and <u>1310</u> Feet From The <u>EAST</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM LEA County															
10. Date Spudded 9/22/95		11. Date T.D. Reached 10/12/95		12. Date Compl.(Ready to Prod.) 11/1/95		13. Elevations(DF & RKB, RT, GR, etc.) GL:3941' KB:3960.5'		14. Elev. Casinghead							
15. Total Depth 8408'		16. Plug Back T.D. 8323'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools X		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name BLINEBRY							20. Was Directional Survey Made YES								
21. Type Electric and Other Logs Run GR/CCL F/8260-6500'							22. Was Well Cored								
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		24#		1565		11"		495 SX CLASS C CMT							
5 1/2		15.5# & 17#		8414		7 7/8"		1690 SX CLASS C CMT							
								630 SX CLASS H CMT							
<b>24. LINER RECORD</b>								<b>25. TUBING RECORD</b>							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8		7372		NONE	
26. Perforation record (interval, size, and number) 6761-6966' (4SPF-448 HOLES) 7116-7190' (2SPF-96 HOLES)								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
								6761-6966'		4620 GALS 15% HCL ACID					
								7116-7190'		11,000 GALS 20% HCL ACID					
<b>28. PRODUCTION</b>															
Date First Production 11/1/95		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING						Well Status (Prod. or Shut-in) PROD.							
Date of Test 11/27/95		Hours Tested 24		Choke Size N/A		Prod'n For Test Period		Oil - Bbl. 310		Gas - MCF 143		Water - Bbl. 127		Gas - Oil Ratio 461:1	
Flow Tubing Press. 200		Casing Pressure 45		Calculated 24-Hour Rate		Oil - Bbl. 310		Gas - MCF 143		Water - Bbl. 127		Oil Gravity - API (Corr.) 36.1			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Ralph Skinner Jr.</u>				Printed Name <u>R. SKINNER, JR.</u>				Title <u>ENGINEERING TECH.</u>				Date <u>1/3/96</u>			