

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33113
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	ROYAL STATE
8. Well No.	1
9. Pool name or Wildcat	VACUUM (EAST BLINEBRY)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GL 3941'; KB 3960.5'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	4. Well Location Unit Letter <u>I</u> : <u>2210</u> Feet From The <u>SOUTH</u> Line and <u>1310</u> Feet From The <u>EAST</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3941'; KB 3960.5'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-18-1995

Set and test safety anchors. MIRU pulling unit. RIH w/4-3/4" bit. drill collars on 2-7/8" tubing. Drilled out cement, plug and DV Tool down to 8323'. Test casing to 3000 psi. Circulated hole clean. POOH. RU Wedge wireline. Ran GR/CCL F/8260'-6500'. Perforated 5-1/2" casing from 7116'-7190' w/2SPF (96 holes). RD wireline. RIH w/RTTS pkr on 2-7/8" tubing. Set pkr @ 7000'. Acid fraced Blinebry w/ 11000 Gals 20% HCL acid. Released pkr. POOH. RU Wedge wireline. Perforated 5-1/2" csg from 6761'-6966' w/4SPF (448 holes). RD wireline truck. RIH w/pkr, RBP on 2-7/8" tbg. Set plug @ 7104'. Tested plug to 1000 psi. Circulated hole clean. POOH. RIH hydrotesting w/surge tool, pkr on 2-7/8" tbg. Set pkr @ 6650'. RU BJ Services. Acidized Blinebry interval w/4620 Gals 15% HCL acid. RD BJ Services. Released pkr. POOH. RIH w/2-7/8" production string. ND BOP. NU wellhead. RIH w/pump & rods. Seated pump. Hung well on. RDPU. Pump test Blinebry interval 6761'-6966'.

11-15-95

MIRUPU. POOH w/pump & rods. NU BOP. POOH w/2-7/8" production string. RIH w/hydrostatic bailer w/retrieving tool on 2-7/8" tbg. Released RBP @ 7104'. POOH w/plug. RIH w/2-7/8" production string. ND BOP. NU wellhead. RIH w/pump & rods. Seated pump. Spaced out rods. Hung well on. RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ralph Skinner Jr.

TITLE ENGINEER TECHNICIAN

DATE 12-8-1995

TYPE OR PRINT NAME RALPH SKINNER JR.

TELEPHONE NO. 505-393-7106

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

JAN 12 1996

CONDITIONS OF APPROVAL, IF ANY:

