PO Drawer DD, Artesia, NM 88211-0719

District II

District III

State of New Wickley
L. G. Moersk & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION
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