

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-9017

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Orion Federal #1

9. API Well No.

30-025-

10. Field and Pool, or Exploratory Area

Shugart Y-7Rvrs-Q-GB

11. County or Parish, State

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Orion Oil and Gas Properties

3. Address and Telephone No.

P.O. Box 2345, Roswell, NM 88201-2345

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 19: T18S, R32E
2310' FSL & 500' FWL
NW $\frac{1}{4}$ SW $\frac{1}{4}$, Unit Letter L

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other completed

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/30/95 Circ sand off RBP & TOH w/RBP, TIH to 4365' & circ to 4399', set SN @ 3747', began flowback and swabbing.
12/27/95 Perfs are communicating, TIH w/pkr to 4068' & set, load annulus, establish injection rate dn tbgs @ 2 BPM @ 1000 psi, pressure annulus to 400 psi, cmt squeeze Grayburg perfs w/100 sxs "C", 2% CaCl, max-1500 psi @ $\frac{1}{4}$ BPM, SI @ 700 psi.
12/28/95 TOH w/pkr, TIH w/bit, scraper & DC's.
12/29/95 DO cmt, clean well to 4440', TOH, TIH w/RBP & pkr, test perfs @ 4262'-72', 4286'-4506' & 4340'-4386' to 1500 psi, all zones held ok, set RBP @ 4326', dump 100# sand on RBP, TOH w/pkr.
12/30/95 Perfed 4290'-4306' w/11 perfs, spot acid over perfs, TIH w/pkr & set @ 4281', acidized w/2000 gals 15% HCl + 22 ballsealers @ 3 BPM, did not ballout, max-1570, FPIP-1430, AIP-1400, ISIP-1010, @ 5"-780, TOH w/pkr, TIH w/SN & tbgs to 4218', RU to swab.

Continued on page 2

14. I hereby certify that the foregoing is true and correct

Reg Spec.

2/5/96

Signed

Cathy Seely

Title

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date

J. L. Ladd

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



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1/4/96 TOH w/RBP, TIH w/SN & tbg to 4217', set on pump.
1/18/96 TOH w/rods, pump & tbg, TIH w/tbg & RBP, set @ 4218', set SN @ 4185',
TIH w/pump & rods, hang on pump.
1/20/96 Pull tbg & SN to 3730', began pumping.

NOTE: Presently producing from Penrose perfs @ 3784'-3803.5'.

