## DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

EXACO EXPLORATION  OS E. Bender, HOBBS, NI  API Number 30-025-33148  Property Code 011048	REQU 1 Oper & PRODUCT	UEST FOR ator Name and		ABLE AND A	AUTHORIZ	ATION		022351			
API Number 30-025-33148 Property Code 011048	& PRODUCT		Address					022351			
API Number 30-025-33148 Property Code 011048		TION INC.					3 Pas				
API Number 30-025-33148 Property Code 011048	M 88240					/		3 Reason for Filing Code			
30-025-33148 <sup>7</sup> Property Code 011048  10 Surface Location						/ D	1/0#2162				
Property Code 011048 Surface Location		NODT					Name 6 Pool Code ACUUM ABO 61760				
011048  10 Surface Location	30-025-33148					erty Name			9 Well No.		
<sup>10</sup> Surface Location				NEW MEXICO		T- 1			· · · · · · · · · · · · · · · · · · ·	38	
					North (Con	45 1 :	Feet From The	East/We	et Line	County	
or lot no. Section 36	Township 17-S	Trange		Feet From The 2085	1		710			LEA	
11 Bottom Hole Loca	ition							<del>,</del>			
	Township	Range Lot.ldn Feet From Th			North/South Line		Feet From The	East/We	East/West Line County		
	oducing Method Code P 1/11/96		<sup>15</sup> C-129 Perr	mit Number	<sup>16</sup> C-129 Effective D		17 C-129 Expiration		xpiration Date		
I Oil and Gas Trans	norters	1						···			
Oil and Gas Transporters  Transporter 19 Transporter Name 20					OD 2	1 O/G	/G POD ULSTR Location and Description				
022628	TEXAS NEW MEXICO PIPELINE				6210	O O-25-17S-34E					
022020	P. O. BOX 2528 HOBBS, NEW MEXICO 88240				(NE		(NEW MEX	LEA, N.M. W MEXICO N, O, Q, & BA BATTERY)			
024650	024650 DYNEGY MIDSTREAM SERV LIMITED PARTNERSHIP				2476230 G		O-25-17S-34E LEA, N.M. (METER #365020050)				
V. Produced Water			······································								
<sup>23</sup> POD 2484850					POD ULSTR Lo S-34E; LEA, N		Description Q, & BA BATTE	RY)			
Well Completion I	Data					_					
25 Spud Date	20			<sup>27</sup> Total ( 1150		<sup>28</sup> PBTD 10,150'			<sup>29</sup> Perforations 9140-9296' (ABO)		
30 HOLE SIZE		31 CASI	31 CASING & TUBING SIZE			32 DEPTH SET		33 SACKS CEMENT		MENT	
14 3/4		11 3/4	11 3/4 8 5/8			1503'		800 SXS, CIRC 116 1700 SXS, CIRC 236			
7/8" 5 1/2			11500'					0 SXS, CIRC 135			
Well Test Data  34 Date New Oll 35 Gas Delivery Date 36 Date of T				e of Test	37 Length of Test		38 Tubing I	38 Tubing Pressure		39 Casing Pressure	
11/5/98	1/			-15-99	24 <sup>43</sup> Gas - MCF		<sup>44</sup> AOF		<sup>45</sup> Te	st Method	
<sup>40</sup> Choke Size	1:		1	9/54.5	60/6					Р	
46 I hereby certify that the rule	d with and that t	the information give	vation en above			•	CONSERVA			NC	
Division have been complied is true and complete to the l	Signature Jalenise Slake.					Approved By:					
Division have been complied is true and complete to the	Den	(sel)	MAR.		Title						
Division have been complied is true and complete to the list strue and complete to the list signature	SUN Denise Leake	(sel)			Title:						
Division have been complied is true and complete to the listing and complete so the Signature	enise Leake	(Sel)				<u> </u>					

Printed Name

Previous Operator Signature

Title

Date