

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33148
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-155

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name NEW MEXICO O STATE NCT-1				
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> DHC #2162									
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 38				
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					9. Pool Name or Wildcat NORTH VACUUM ABO/WOLFCAMP				
4. Well Location Unit Letter <u>I</u> : <u>2085</u> Feet From The <u>SOUTH</u> Line and <u>710</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY									
10. Date Spudded 10/26/98		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 10/30/98		13. Elevations (DF & RKB, RT, GR, etc.) 3987' GR		14. Elev. Csghead 3987'	
15. Total Depth 11500'		16. Plug Back T.D. 10,150'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 9140-9296' ABO, 9316-9930 WOLFCAMP	
								20. Was Directional Survey Made	
21. Type Electric and Other Logs Run NONE ON THIS RECOMPLETION								22. Was Well Cored	
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD	
11 3/4		42#		1503'		14 3/4		800 SXS, CIRC 116	
8 5/8		32#		5300'		11 3/4"		1700 SXS, CIRC 236	
5 1/2		17#		11500'		7 7/8"		1900 SXS, CIRC 135	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
NONE									
25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
2-7/8"									
26. Perforation record (interval, size, and number) 9316-9930 WOLFCAMP, 9140-9296 ABO									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
28. PRODUCTION									
Date First Production 11/5/98		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 1/2" X 24'						Well Status (Prod. or Shut-in) PROD.	
Date of Test 1-15-99		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 25	
								Gas - MCF 60	
								Water - Bbl. 109	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By	
30. List Attachment									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE <i>J. Denise Leake</i>					TITLE Engineering Assistant			DATE 3/16/99	
TYPE OR PRINT NAME J. Denise Leake					Telephone No. 397-0405				

Je
DHC # 2162