

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33148
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155
7. Lease Name or Unit Agreement Name	NEW MEXICO O STATE NCT-1
8. Well No.	38
9. Pool Name or Wildcat	NORTH VACUUM ABO/WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>I</u> : <u>2085</u> Feet From The <u>SOUTH</u> Line and <u>710</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3987' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ DHC ORDER #2162

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-04-99: MIRU. TOH W/SUBS, RDS, PMP, & GAS ANCHOR.

1-05-99: BLED WELL DN. MIRU KILL TRUCK. PUMP 50 BBLS 2% KCL. NDWH. NUBOP. REL TAC. TIH W/RETR TOOL ON 2 7/8" TBG. LATCH & REL RBP @ 9310'.

1-06-99: MIRU PUMP TRUCK. KILL WELL W/50 BBLS 2% KCL. TIH W/OPMA, PERF SUB, TAC, SN, IPC SUBS, & TBG. TEST TBG TO 5000 PSI. SET @ 17' KB. BTM OF OPMA @ 10,113'. TAC @ 10,076'. SN @ 10,075'. NDBOP. NUWH.

1-07-99: TIH W/GAS ANCHOR, PUMP, SUB, & RDS. HANG ON. LOAD & TEST TO 500#-OK. RIG DOWN. LEAVE WELL PUMPING ON HAND 5.75X168" SPM.

1-15-99: ON 24 HR OPT. PUMPED 25 BO, 109 BW, & 60 MCF. GOR-2400. API GRAV-40.6@60.

PERFS: 9140-9930' ABO/WOLFCAMP

FINAL REPORT

DHC PERCENTAGE SPLITS:

WOLFCAMP	OIL 61%	GAS 90%	15 BO,	54.5 BW,	54 MCF
ABO	OIL 39%	GAS 10%	10 BO	54.5 BW,	6 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 3/16/99

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED BY ORIG. APPROVAL TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

5C