

RICT I

Box 1980, Hobbs, NM 88240

RICT II

J. Box Drawer DD, Artesia, NM 38210

RICT III

000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33148

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil / Gas Lease No.

B-155

7. Lease Name or Unit Agreement Name

NEW MEXICO O STATE NCT- 1

8. Well No.

38

9. Pool Name or Wildcat

NORTH VACUUM ABO

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter I 2085 Feet From The SOUTH Line and 710 Feet From The EAST LineSection 36 Township 17-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3987' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ RECOMPLETE IN ABO ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-26-98: MIRU. UNSEAT PUMP & TOJH W/RODS & PUMP. NDWH. NUBOP. REL TAC.

10-27-98: BLED WELL DN. TIH W/BIT & CSG SCRAPER ON TBG. TAG @ 10,119'. WELLCHECK 322 JTS 2 7/8" TBG OUT OF HLE.

10-28-98: BLED WELL DN. TIH W/PER GUN. PERF 5 1/2" CSG IN VACUUM ABO FORMATION FR 9225-30, 9234-38, 9241-48, 9288-96, 9192-96, 9200-9210, 9214-1218'. STUCK PERF GUN @ 9122'. WRK STUCK GUN. RU KILL TRUCK & DUMP 60 BBLS 2% DN CSG. GUN CAME LOOSE. TIH & CONTINUE PERF 9140-44, 9147-50, 9171-73'. PERF 2 JSPF 120 DEG PHAZING. FL DRPD TO 8800'.

10-29-98: KILL WELL W/30 BBLS 2% KCL. TIH W/RBP & PKR, SN, & 2 7/8" TBG. TEST TO 5000#, SET RBP @ 9310'. UNABLE TO GET TET ON RBP. PKR IN PERFS. GAS FLOW SHUT OFF WHEN RBP WAS SET. MOVE PKR TO 9042'. LOAD & TEST CSG TO 500#-OK. LOAD BACKSIDE W/138 BBLS 2% CSG DRY.

10-30-98: BLED WELL DN. PSI CSG TO 500 PSI-OK. ACIDIZE PERFS 9140-9296' W/7800 GALS 15% NEFE HCL ACID & 2250# ROCK SLT. RU & SWAB FL @ 8500'. END FL @ 8850'.

11-02-98: FL @ 8800'. REL PKR & DROP 138 BBLS 2% OFF BACKSIDE ON PERFS. LOWER TBG & CLEAN OFF 10' RK SLT OFF RBP. TOH W/TBG & PKR. TIH W/OPSMA, PERF SUB, SN, & TBG. KB-17'. BTM OF MA @ 9274'. SN @ 9238'. TAC @ 9070'. NDBOP. SET TAC. NUWH.

11-03-98: TIH W/GAS ANCHOR, PUMP, ROD GUIDE, SNKR BARS. LOAD & TEST TO 500#-OK. 400' ABOVE SN. PUMPED UP @ 1:00 PM. C/O ROD BOXES-WEAR.

11-09-98: ON 24 HR OPT. PUMPED 11 BO, 35 BW, & 6 MCF. GOR-545.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering AssistantDATE 12/23/98TYPE OR PRINT NAME J. Denise LeakeTelephone No. 397-0405

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Sheet In 11/10/98